

FILE NOTATIONS

Entered in NID File

☒

Entered On S R Sheet

☒

Location Map Pinned

☒

Card Indexed

☒

I W R for State or Fee Land

☐

Checked by Chief

172

Copy NID to Field Office

☒

Approval Letter

☒

Disapproval Letter

☐

COMPLETION DATA:

Date Well Completed 4-23-62

Location Inspected

☐

OW ☒ WW ☐ TA ☐

Bond released

☐

GW ☐ OS ☐ PA ☐

State of Fee Land

☐

LOGS FILED

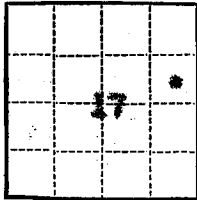
Driller's Log 5-2-62

Electric Logs (No.) 4

E ☐ I ☐ E-I ☐ GR ☐ GR-N ☒ Micro ☐

Lat ☒ Mi-L ☒ Sonic ☒ Others Core Analysis

Copy to 15



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. _____
Unit Gov't. Smeat

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Craig, Colorado, January 9, 19 62

Well No. 1 is located 660 ft. ^{North} from 1/2 line and 659.5 ft. from E line of sec. 17
C SE NE Sec. 17 T23S R17E SLB&N
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Salt Wash Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4342 ft. Est.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well to a T.D. of 8935' with rotary tools. Surface casing will be 9-5/8", 36#, J-55, ST&C casing cemented with 200 sacks 50-50 Peanix, 2% gel, tailed with 100 sacks regular, 2% CaCl₂. Production casing will be 8935' of 9-1/2", 23, 15.5, 17, and 20#, J-55 and N-80, L&C and ST&C casing cemented with 140 sacks salt saturated cement. Est. 300 feet of core will be taken in Mississippian and one DST in Pennsian, one in Pennsylvanian, and two in Mississippian, at discretion of well-site geologist.

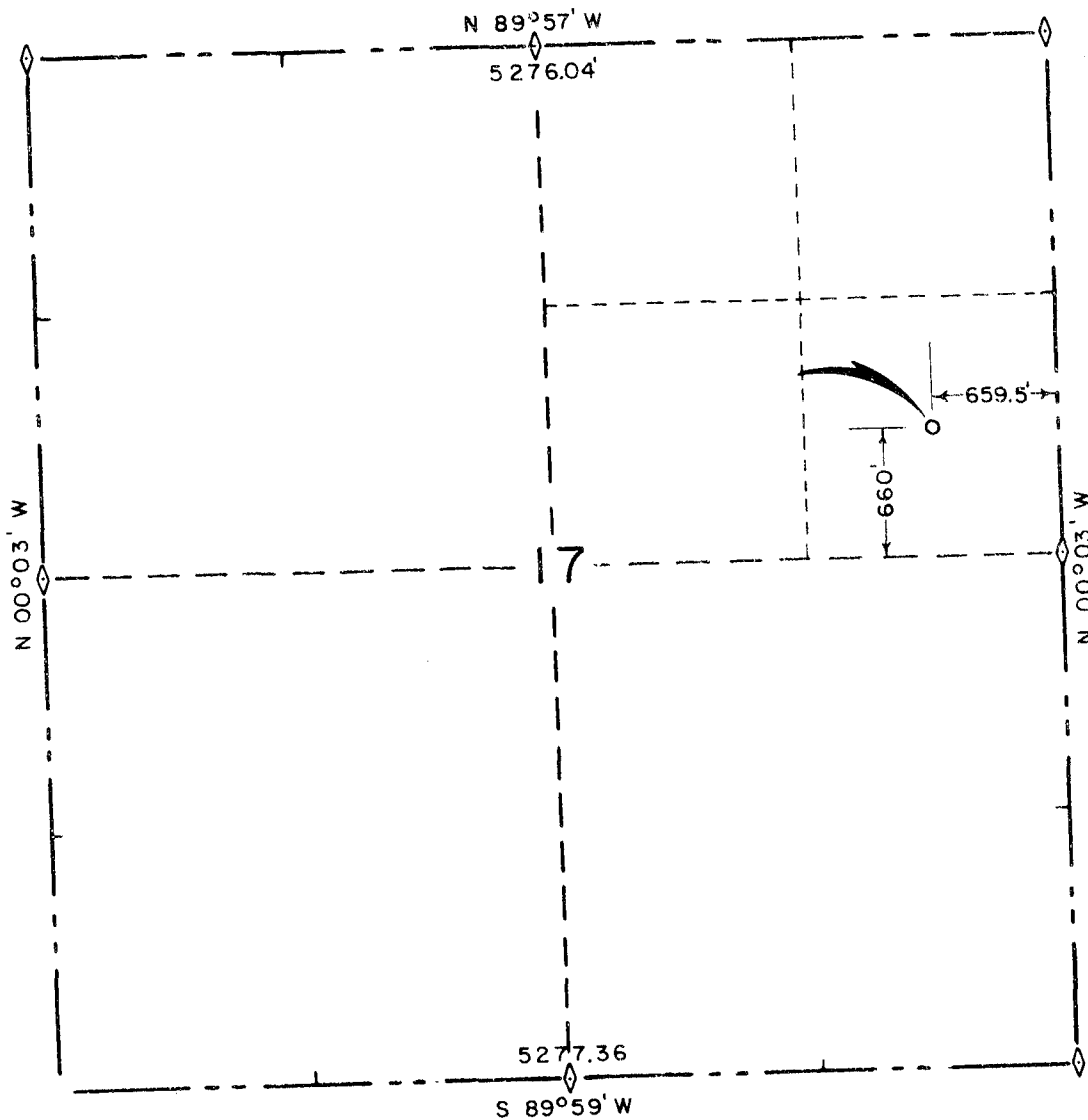
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.
Address P. O. Box 157
Craig, Colorado
By SIGNED H. S. McMINN

Title District Superintendent

dsp (1-9-62)
Utah 0025(3)-Utah 0025(2)-GSM-DAN-HANSEN

WELL LOCATION
CTR. SE ¼ NE ¼ SECTION 17
T 23 S R 17 E SLB & M



SCALE 1"=1000'

Well Location Gov't. Smoot No. 1 is 93.5 feet lower than Pan American Petr. Co. Suniland State A Well No. 1 in NE ¼ SE ¼ Sec. 16, T 23 S R 17 E SLB & M Grand County, Utah.

R.P. 200' NORTH - 88.8' LOWER THAN STATE A-NO. 1.
R.P. 200' EAST - 86.8' LOWER THAN STATE A-NO. 1.
R.P. 200' SOUTH -
R.P. 200' WEST - 94.9 LOWER THAN STATE A-NO. 1.

I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on Jan. 3, 1961.

Richard J. Mandeville
Registered Engineer & Land Surveyor

WESTERN ENGINEERS

WELL LOCATION

TEXACO INC.

GOV'T SMOOT WELL NO. 1

GRAND COUNTY, UTAH

SURVEYED *M.F.D.*

DRAWN *F.B.F.*

Grand Junction, Colo. 1/4/62

January 10, 1962

Texaco, Inc.
P. O. Box 157
Craig, Colorado

Attn: H. S. McMinn, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Gov't. Smoot #1, which is to be located 660 feet north from the half section line and 659.5 feet from the east line of Section 17, Township 23 South, Range 17 East, SLM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE DIRECTOR

CBF:avg

cc: Don F. Russell, Dist. Eng.,
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

January 29, 1962

MEMO FOR FILING

Re: Texaco, Inc.
Smoot Gov't #1
Sec. 17, T. 23 S, R. 17 E.,
Grand County, Utah

The operator is presently rigging up and plans to spud
either Sunday or Monday, January 28th or 29th.

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:cn

cc: Don Russell - USGS
Salt Lake City, Utah

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake

LEASE NUMBER 06060 B

UNIT Gov't. Smoot

State Utah County Grand Field Salt Wash

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado Signed SIGNED H. S. MORGAN

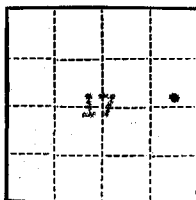
Phone Taylor 4-6565 Agent's title District Superintendent

[illegible]

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4
Approval expires 12-31-60.

Land Office Utah
Lease No. 06060 3
Unit Gov't. Shoot

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Notice of Setting	
	Surface Casing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Craig, Colorado, February 12, 1962

Well No. Gov't Shoot is located 560 ft. from Half Section line and 659.5 ft. from E line of sec. 17

C 36 NE Sec. 17 T23S R17E CL24N
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Salt Wash Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4355 ft. Est.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spudded 8 AM January 29, 1962. Ran 28 jts. of 9-5/8", 36#, J-55, 8-2, ST&C casing and set at 907.34 KB. Cemented with 245 sacks of 50-50 Pozmix with 2% gel and 100 sacks Portland regular cement with 2% CaCl₂. Had full circulation throughout job and cement circulated to surface. Plug down at 7 PM January 31, 1962. Cement set 26-1/2 hours, tested to 1000 psi and held OK. (30 Min. Test)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TECO Inc.
Address Box 157
Craig, Colorado

By SIGBERT H. S. McMANIS

Title District Superintendent

dfs (2-17-62)
USGS(2)-0000(7)-GWS-HSNGM-DAM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake
LEASE NUMBER 06060-B
UNIT Gov't. Smoot

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Salt Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1962,

Agent's address P. O. Box 157 Company TEXACO Inc.

Craig, Colorado Signed SIGNED H. S. McMINN

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C SE¼ NE¼ Sec. 17	23S	17E	1							New drilling well. PD 8824'. At end of month, coring.

MA-DFS (4-5-62)
Utah USGS (2)-Utah OGCC-GRW-HSMcm

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake
LAND OFFICE 06060 B
LEASE NUMBER Gov't. Smoot
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Salt Wash
The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1962
Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado Signed Gov't. Smoot
Phone 824-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C SE 1/4 NE 1/4 Sec. 17	23S	17E	1			50.4			(Flowing) (3/8" choke)	4/23/62 IP 263 BO GOR 586 No Water PBSD 8811 Tank battery being installed.

MA-DFS (5-18-62)
Utah USGS(2)-Utah CCCC-GRW-HSMCM

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

37462 SR



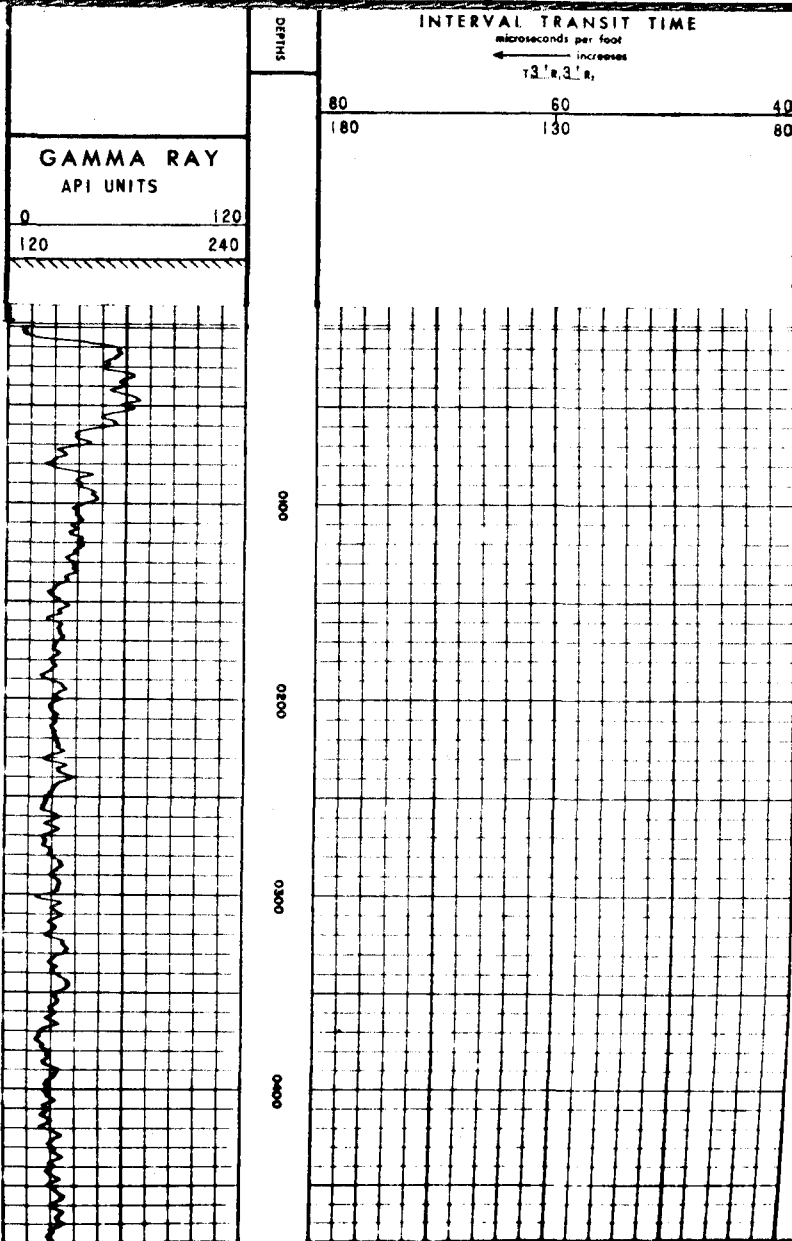
LOC (P.I.)	17 23S 17E
	C SE NE
CO.	Texaco
	Incorporated
WELL	#1 Govt-Smoot
FIELD	Salt Wash
	Grand, Utah

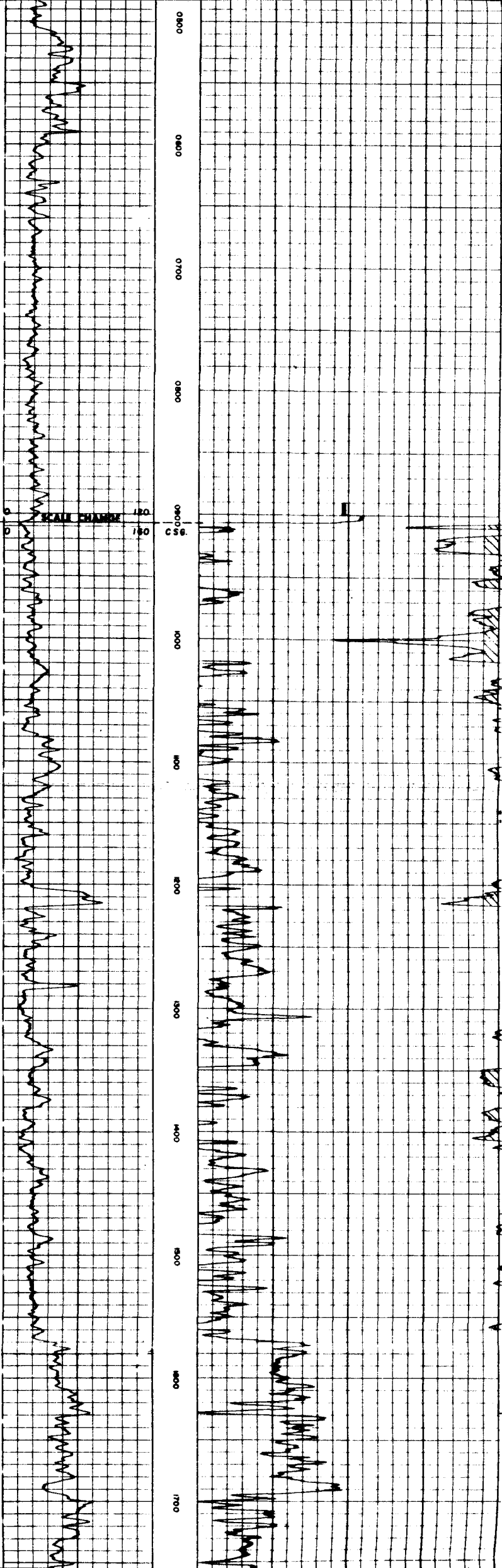
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17 23S 17E

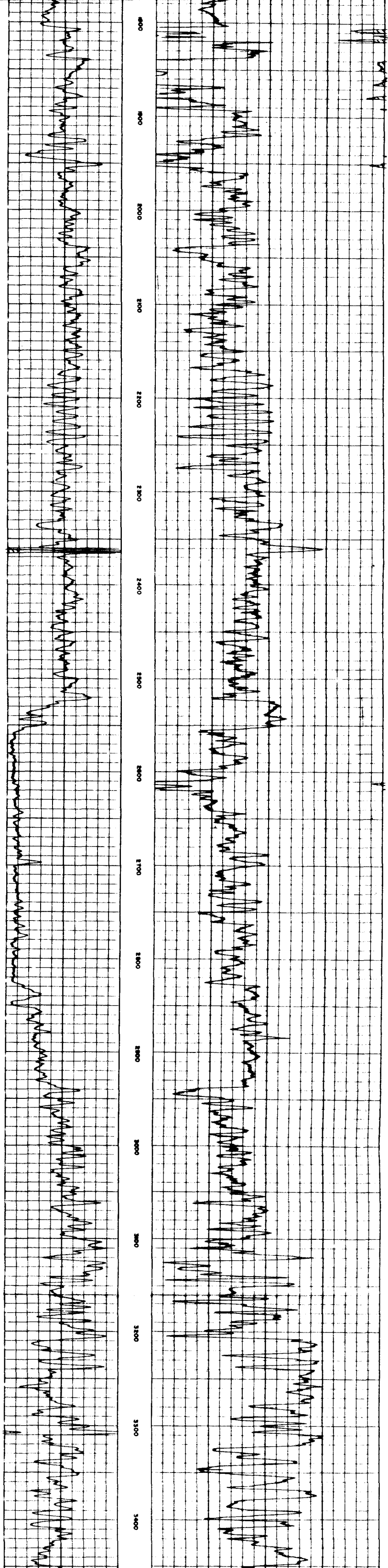
COUNTY GRAND		FIELD of LOCATION WILDCAT		WELL GOVERNMENT SMOOT	
COMPANY TEXACO		INCORPORATED		Other Surveys LL-3, M.L., GRN, ODM	
WELL GOVERNMENT SMOOT		#1		Location of Well SEC 17-23S- C SE NE	
FIELD WILDCAT		LOCATION SEC 17-23S-17E		Elevation K 8,434.2 D.F. or CL 4323.5	
COUNTY GRAND		C SE NE			
STATE UTAH					

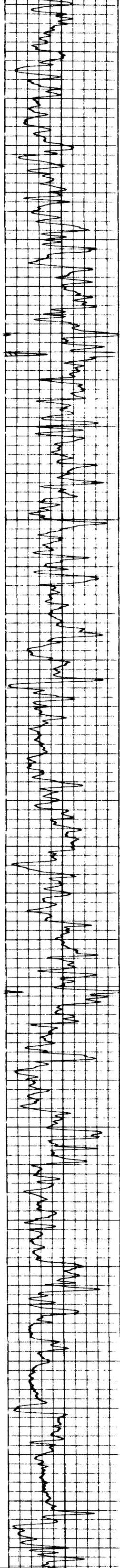
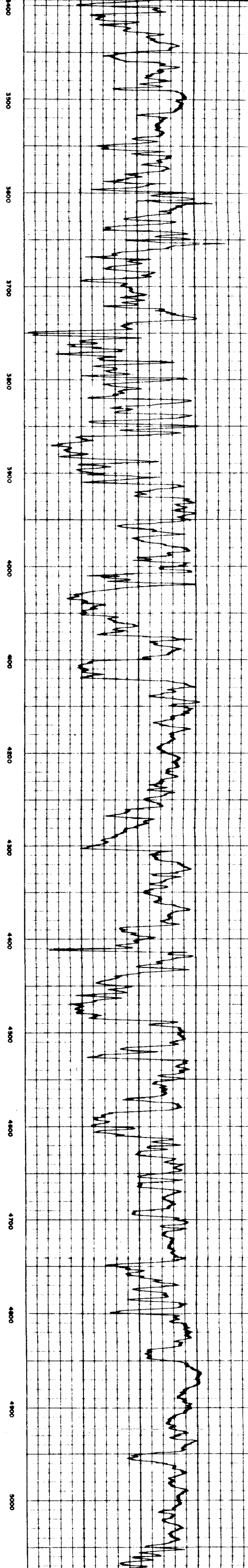
Log Depths Measured From	K 8	12 1/2 ft. above G.L.
RUN No.	DNE	
Date	4-1-62	
First Reading	8828	
Last Reading	10	
Feet Measured	8818	
Csg. Schum.	906	
Csg. Driller	8824	
Depth Reached	8824	
Bottom Driller	8824	
Mud Net	SALT SATURATED	
Dens. Visc.	10.3	64
Mud Resist.	0.6	80
Res. BHT	0.34	141
pH	7	0
Wtr. Loss	2	CC 30 min
Rmt	0.49	80
Bit Size	7 7/8	
Spacing	1 3/8 R, CSG	To 8828
	1 3/8 R, A400	To 8828
Op. Rig Time	5 HRS	
Truck No.	8528 G1	
Recorded by	ROBERTS-SIX	
Witness	ROBERTS-SIX	

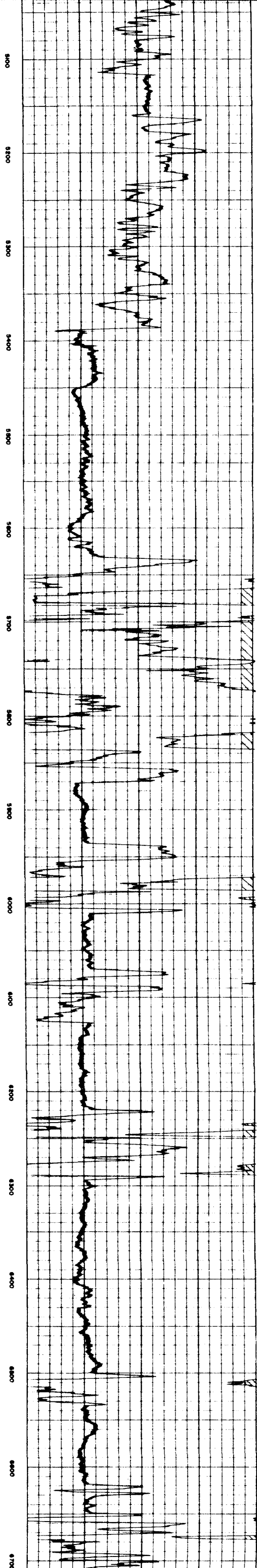
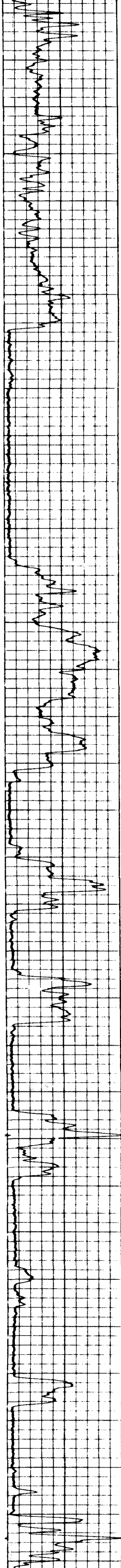
REMARKS	VIC No.: B 128	CENTRALIZERS USED: 1-H41385	MUD SAMPLE FROM PITS
	VLS No.: B 45	2-H37646	RMF = .025 @ 141' OF BHT
	VIP No.: B 125	1-VCD-A	
	GNC NO.: 55		
GAMMA RAY CALIBRATION - 895-450-82.5 (500)			
GAMMA RAY LOGGING - SENS 300 SURF TO 906.400-906 TO TD			
1,000,000			
Velocity (feet per second) = Interval Transit Time (microseconds per foot) TC = 2 SPEED 30'/MIN			

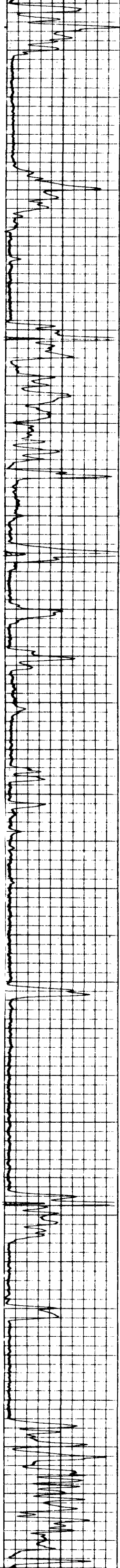
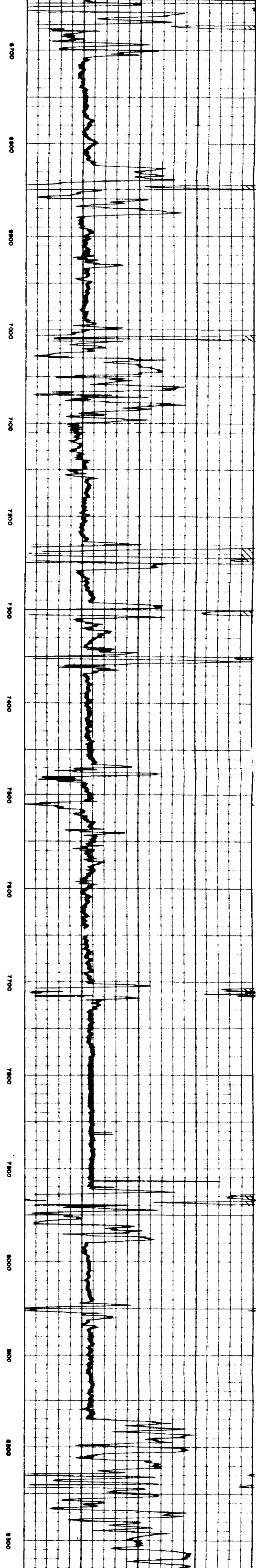


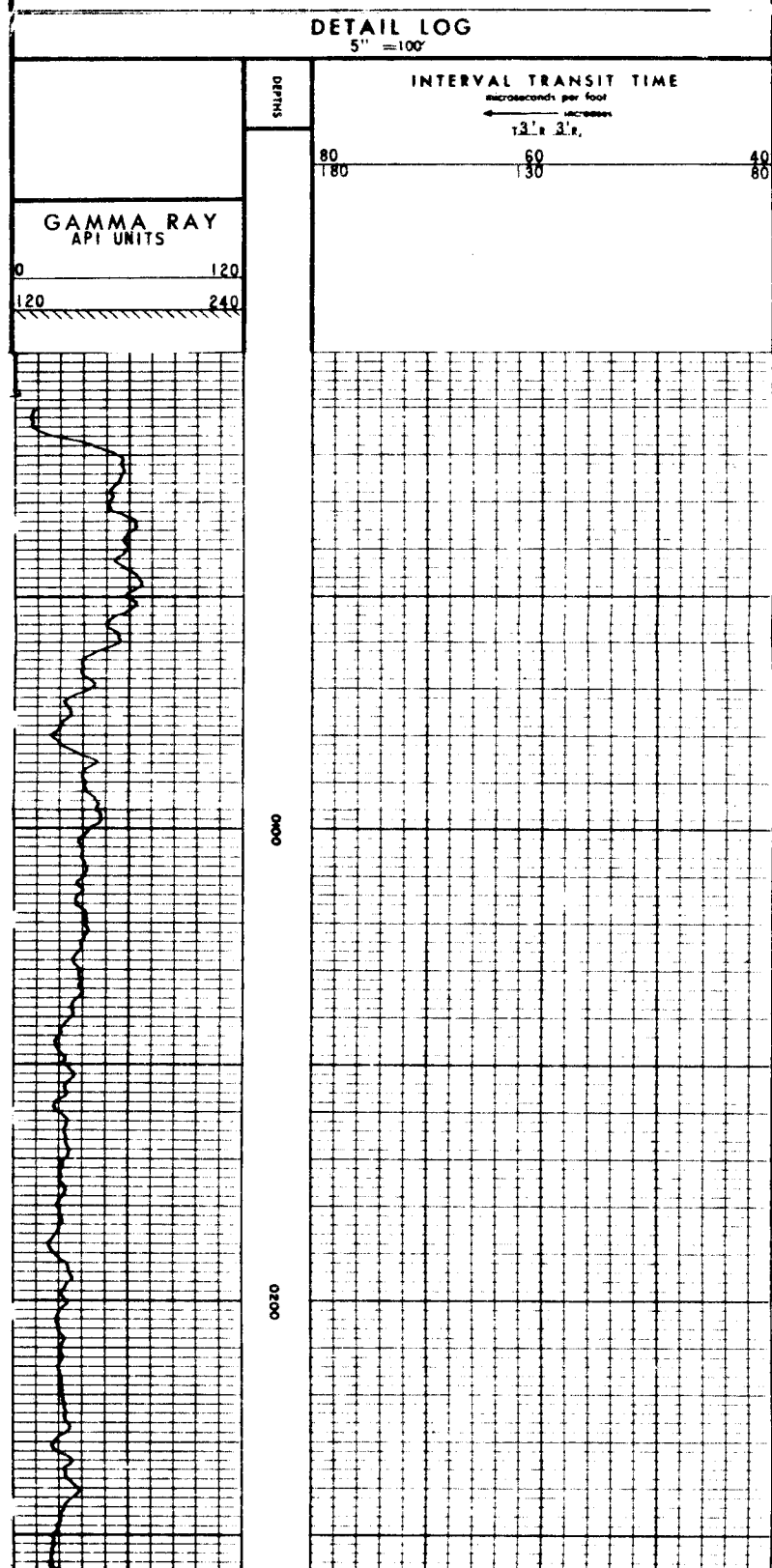
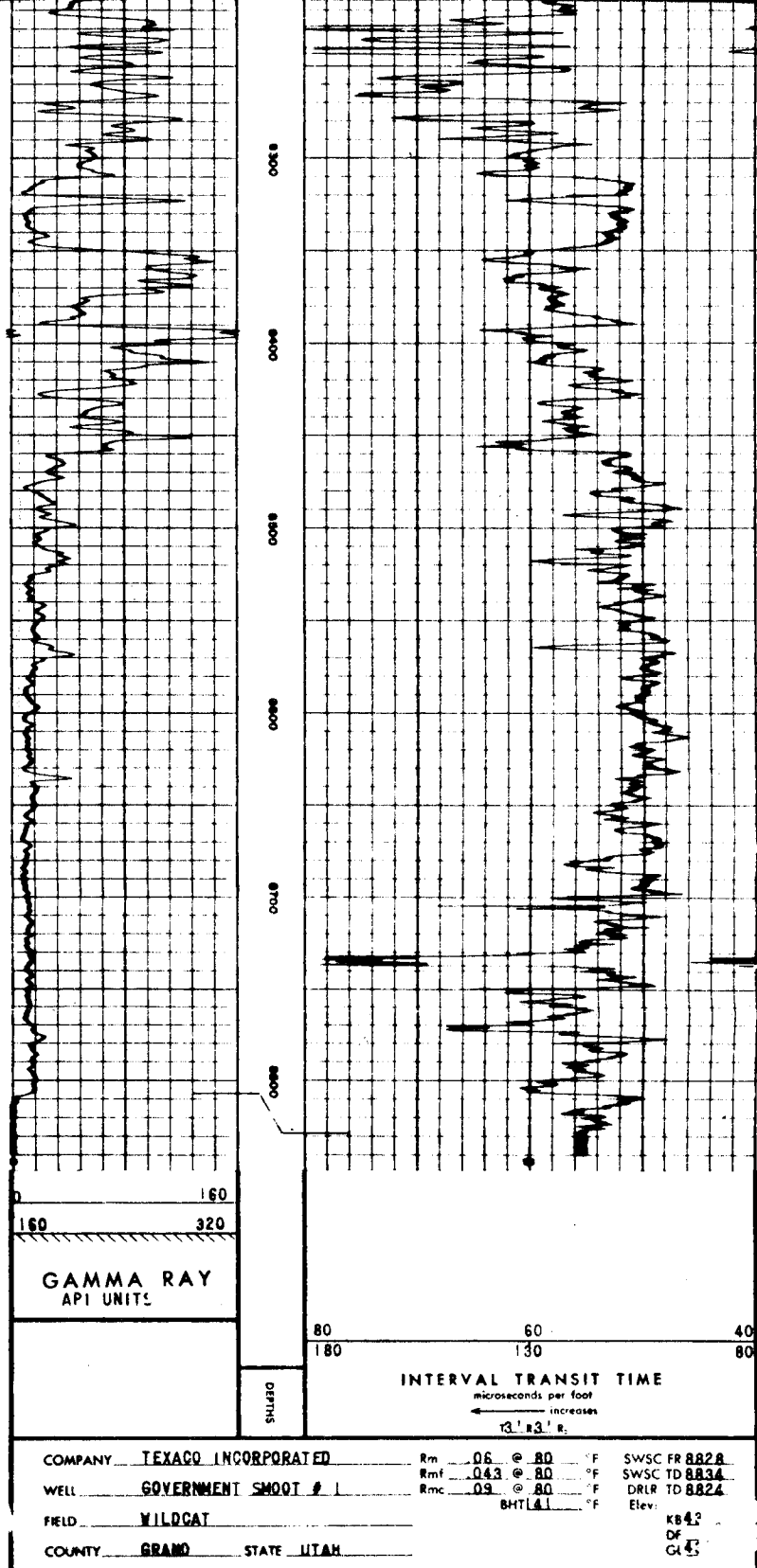


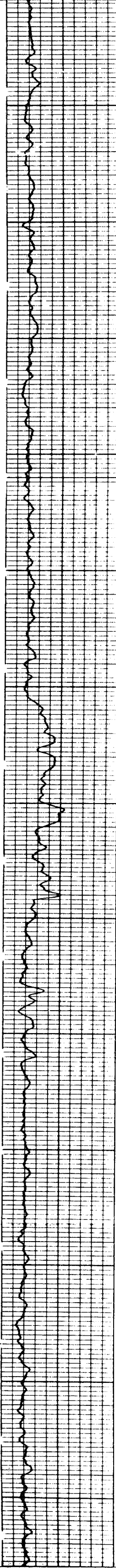












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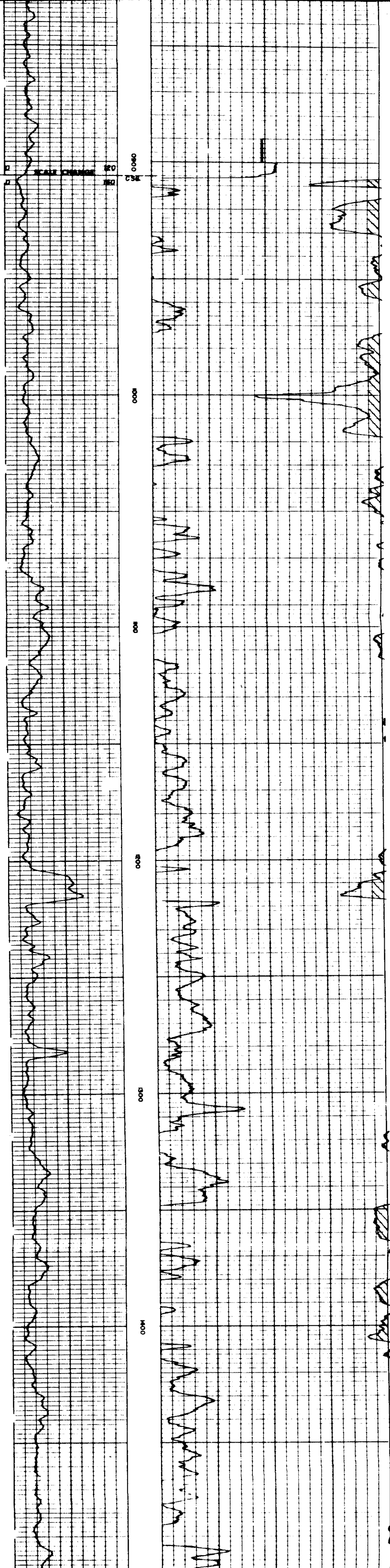
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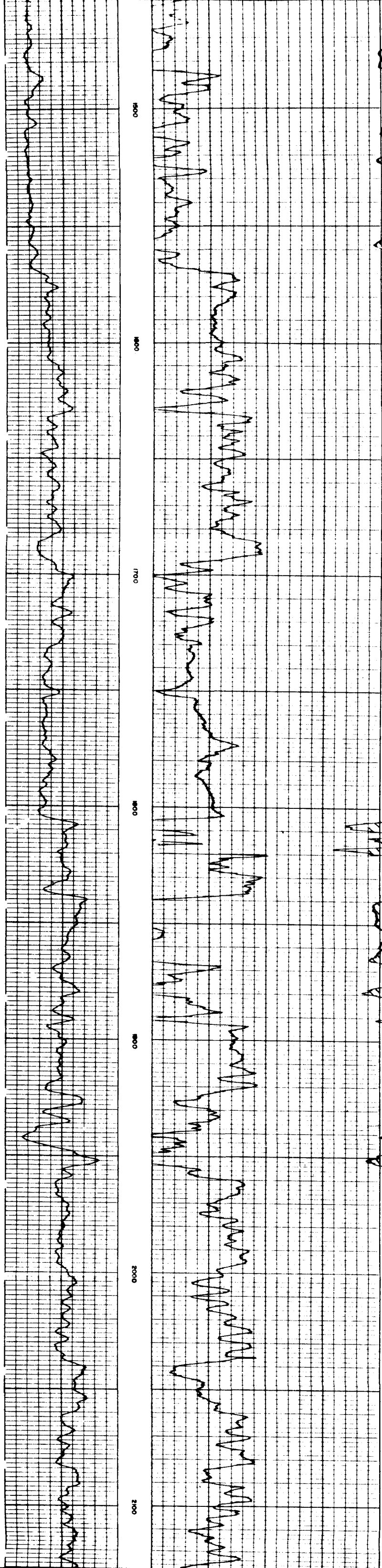
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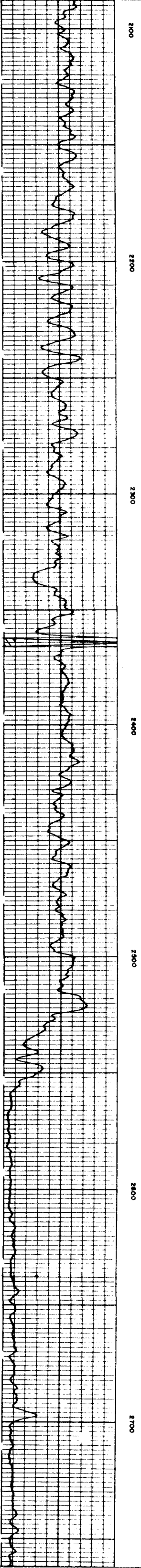
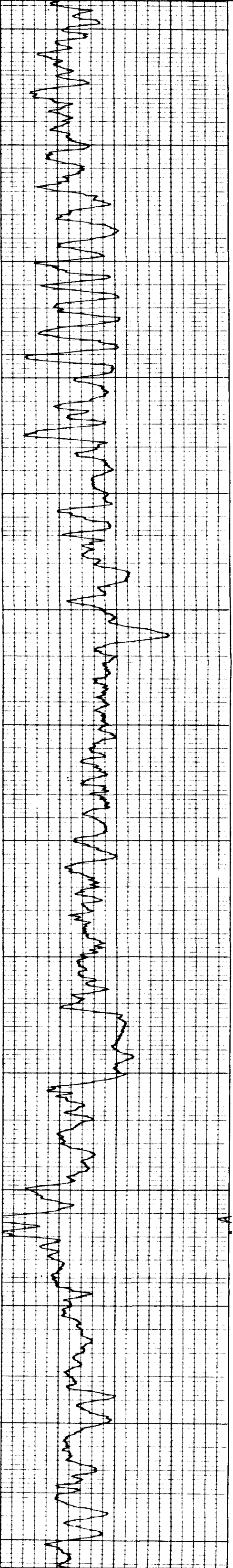
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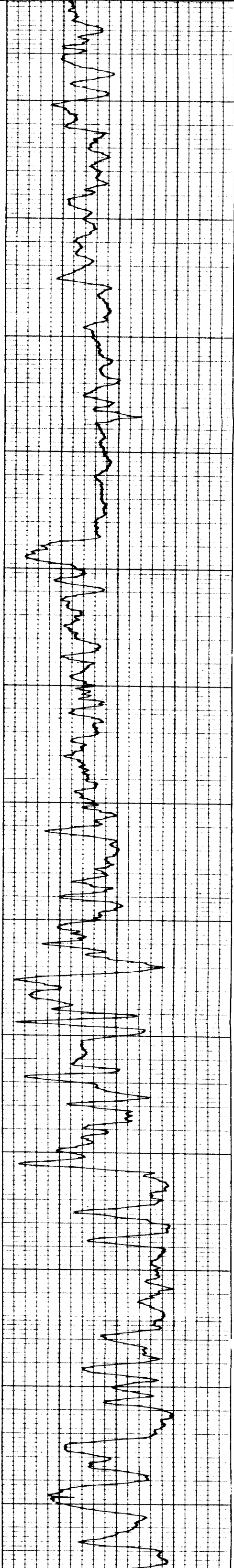
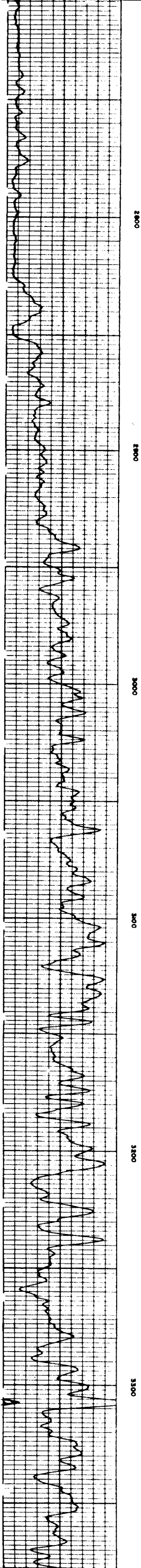
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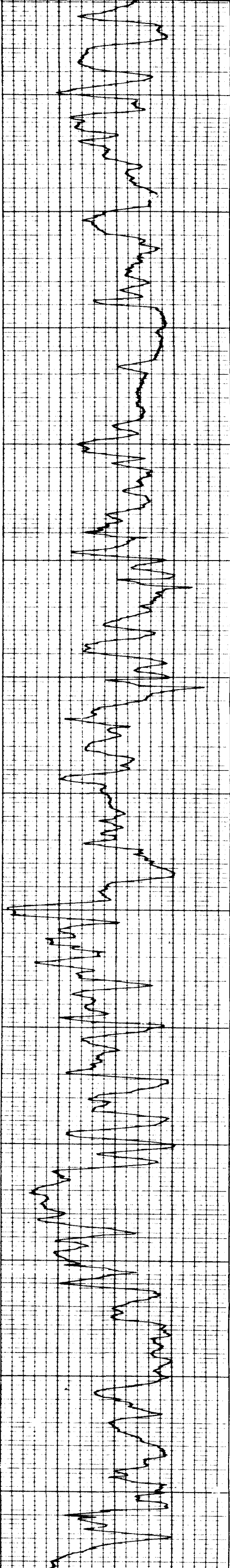
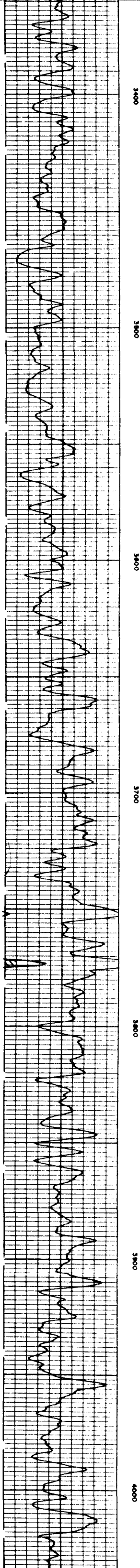
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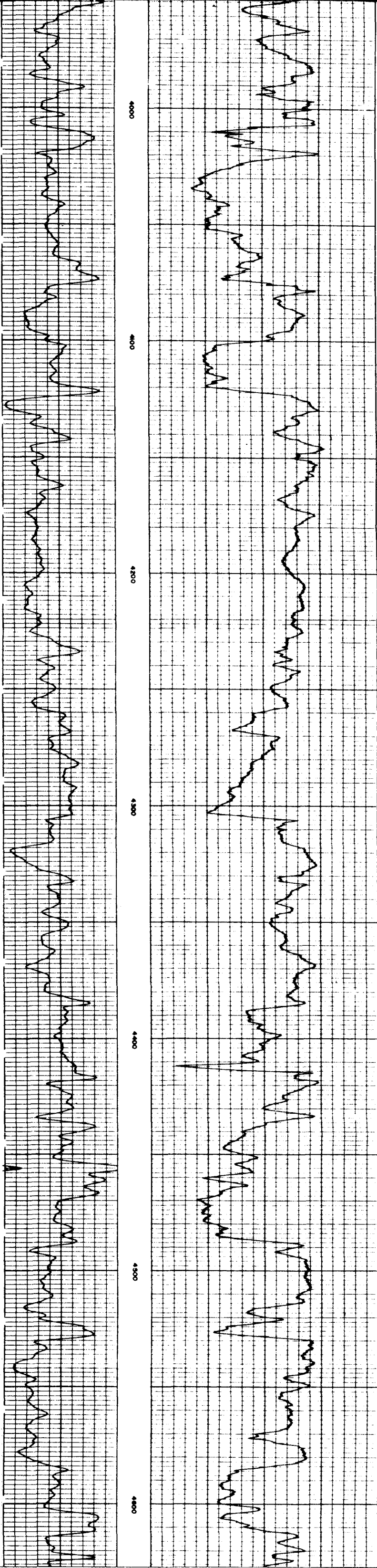




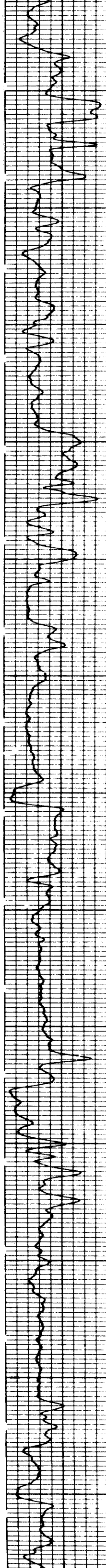
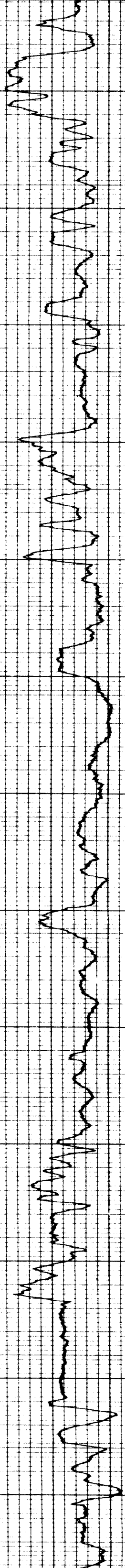


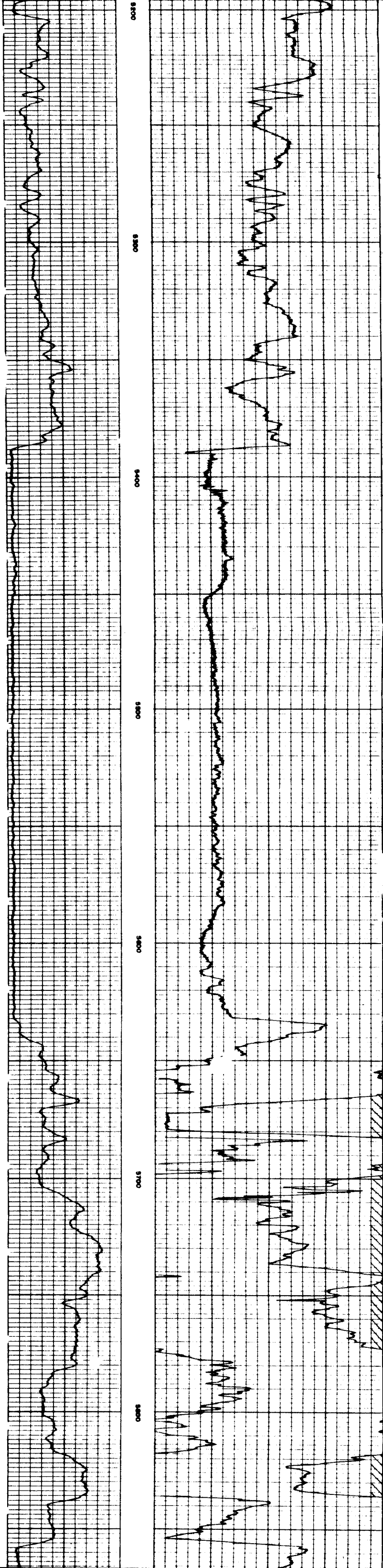






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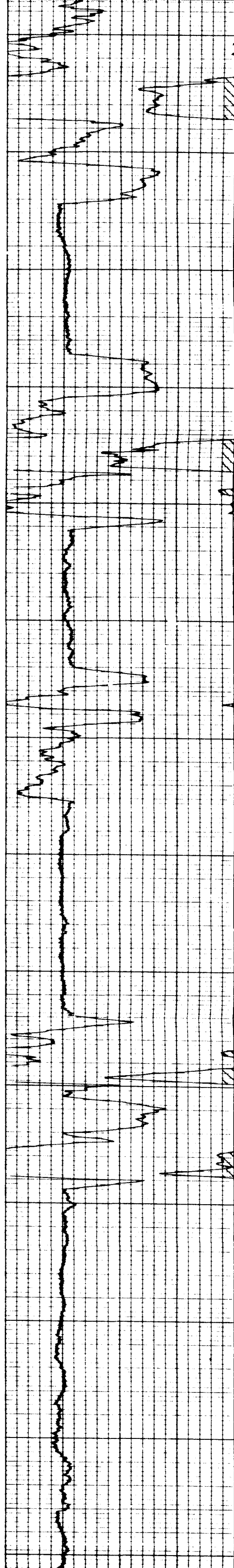
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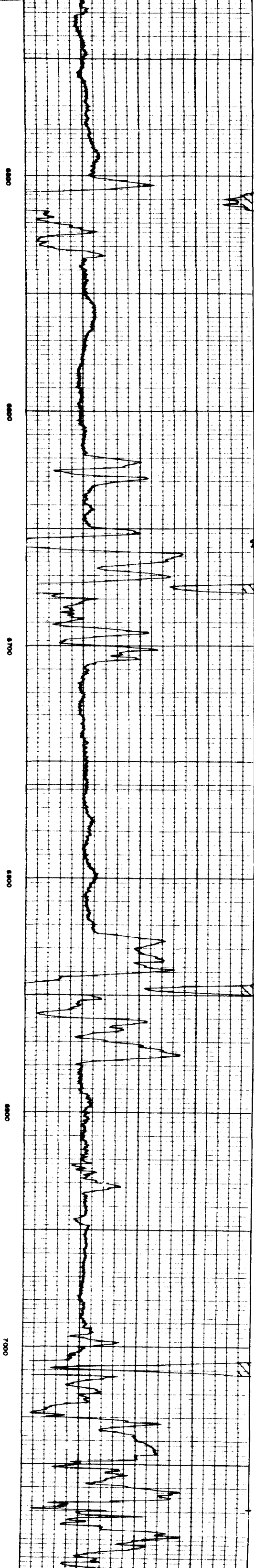
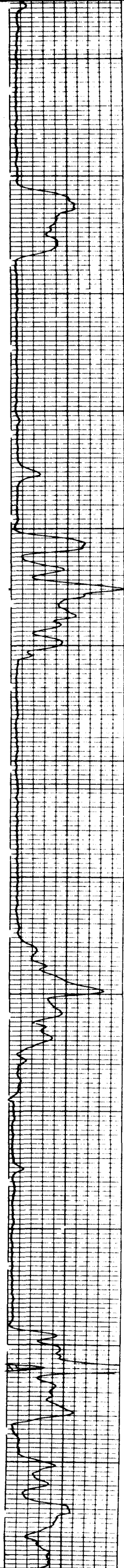
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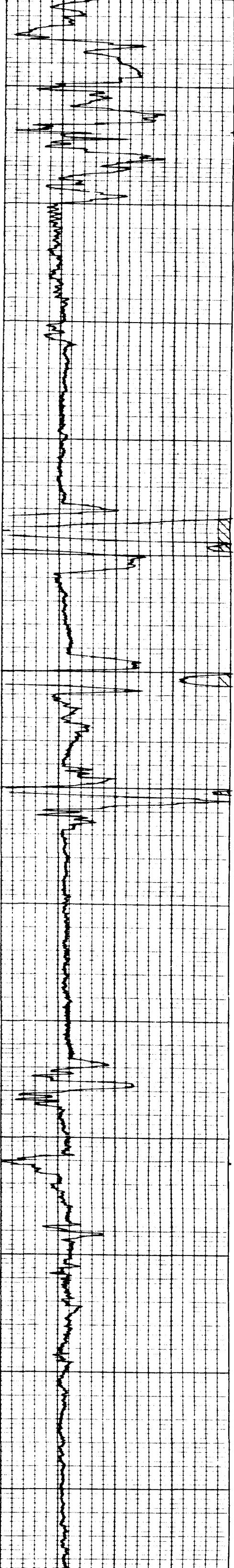
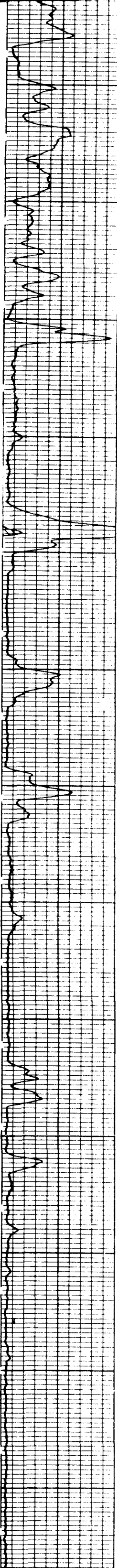
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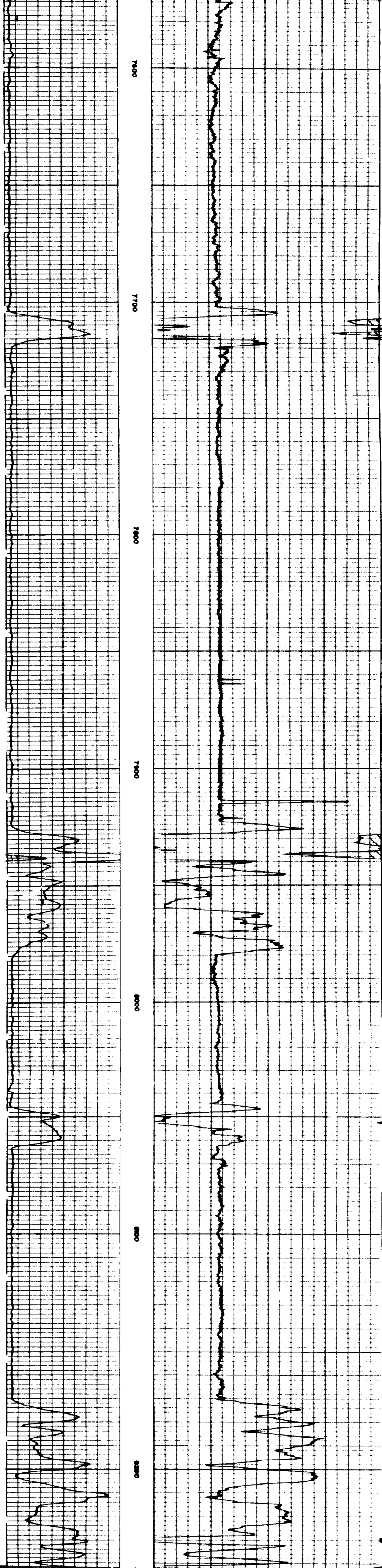
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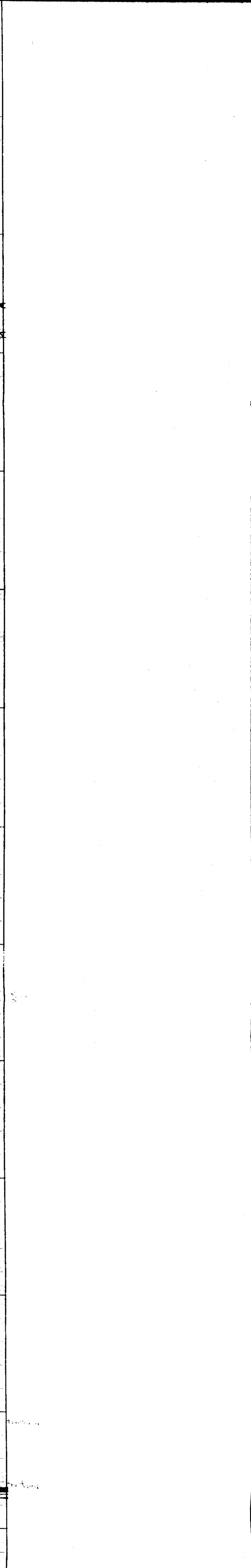
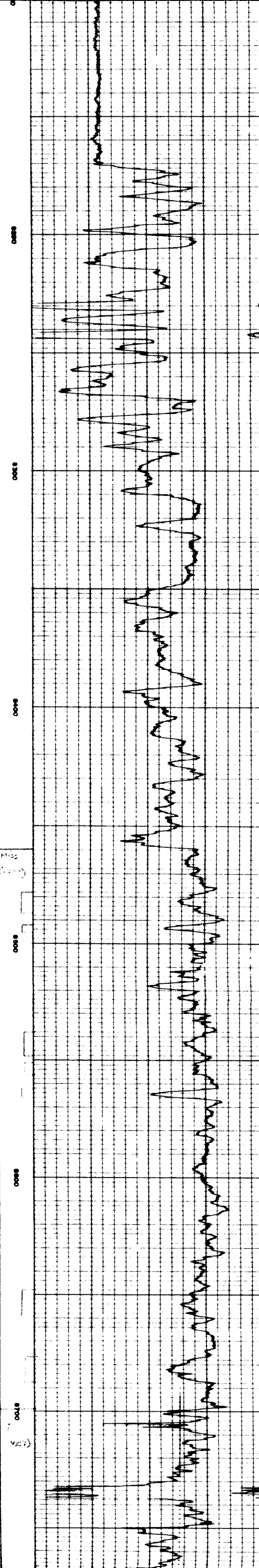
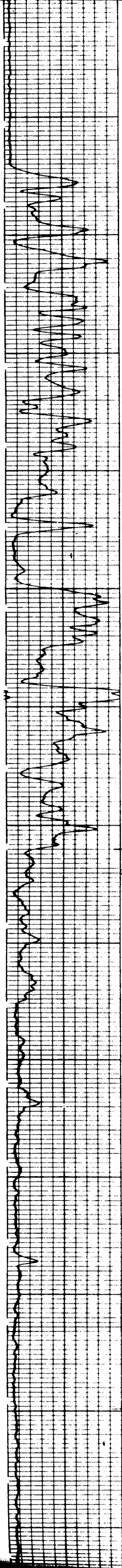
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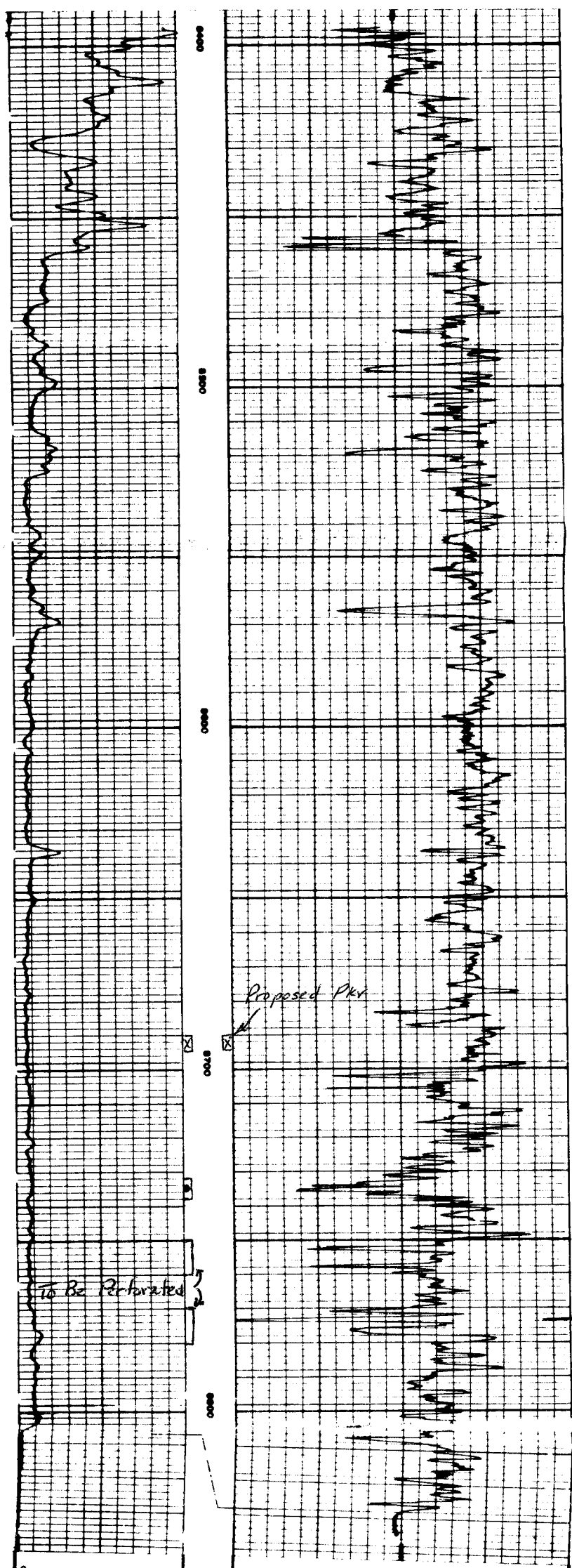
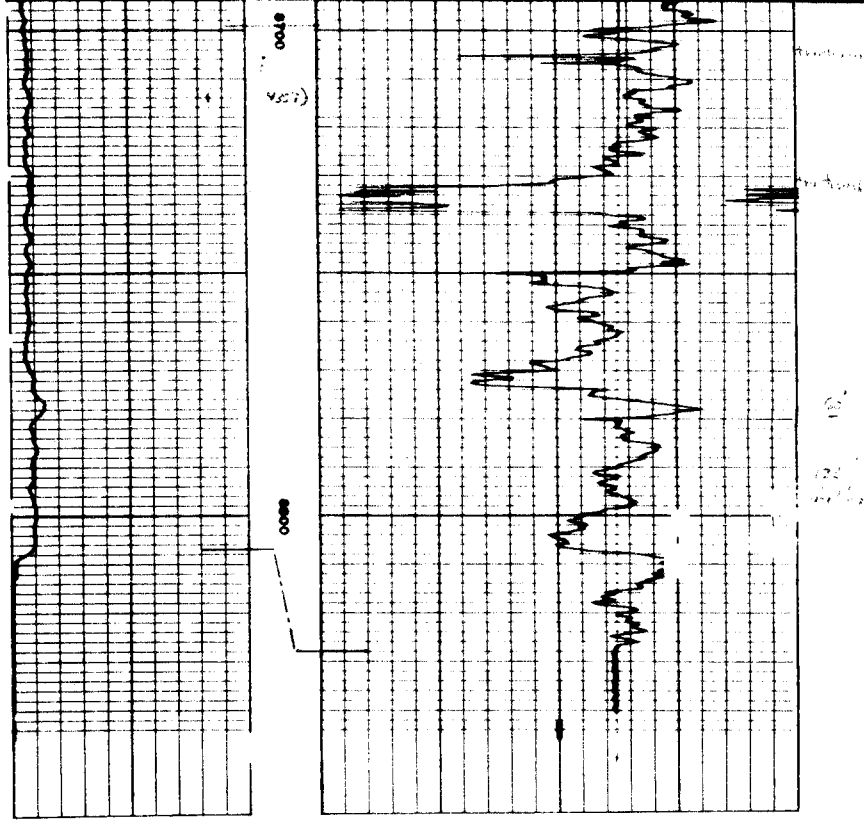
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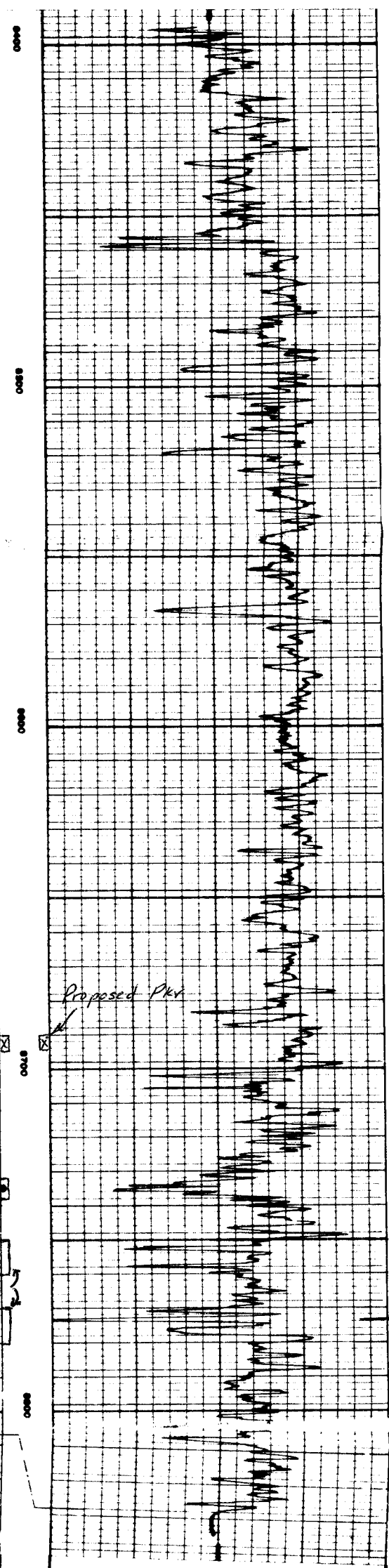




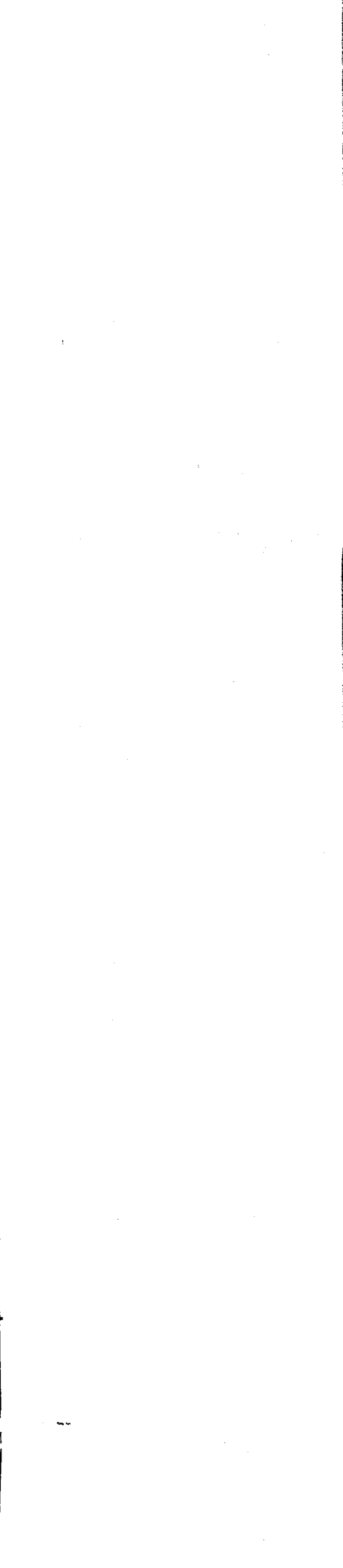




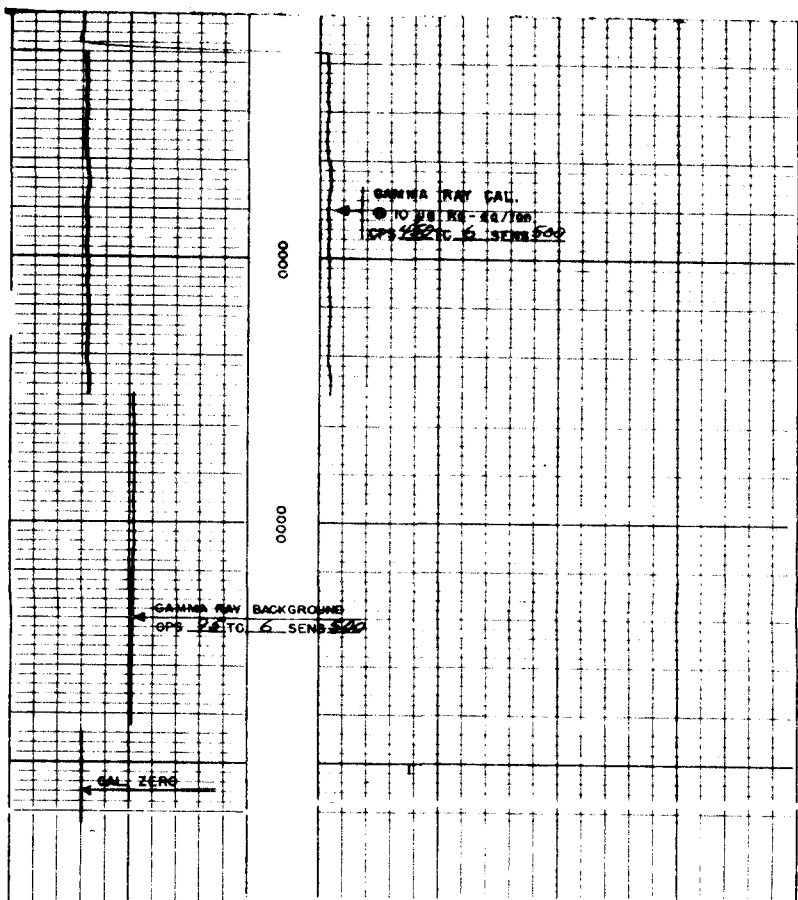
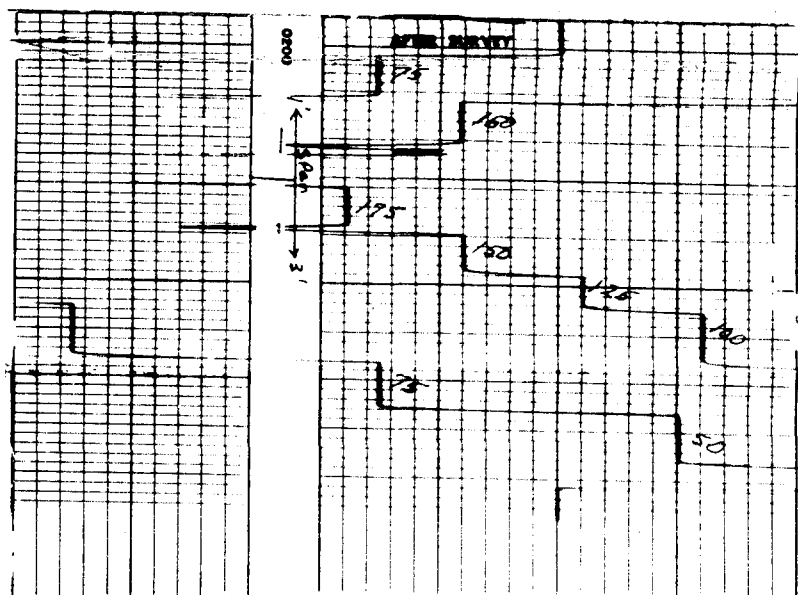
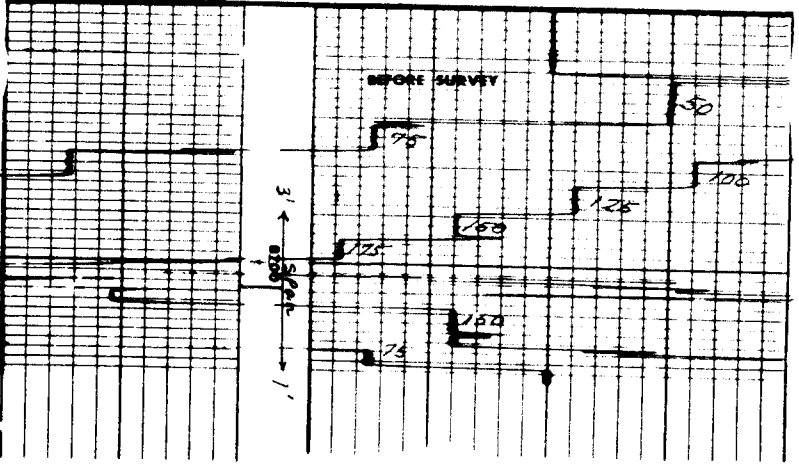
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GAMMA RAY
API UNITS

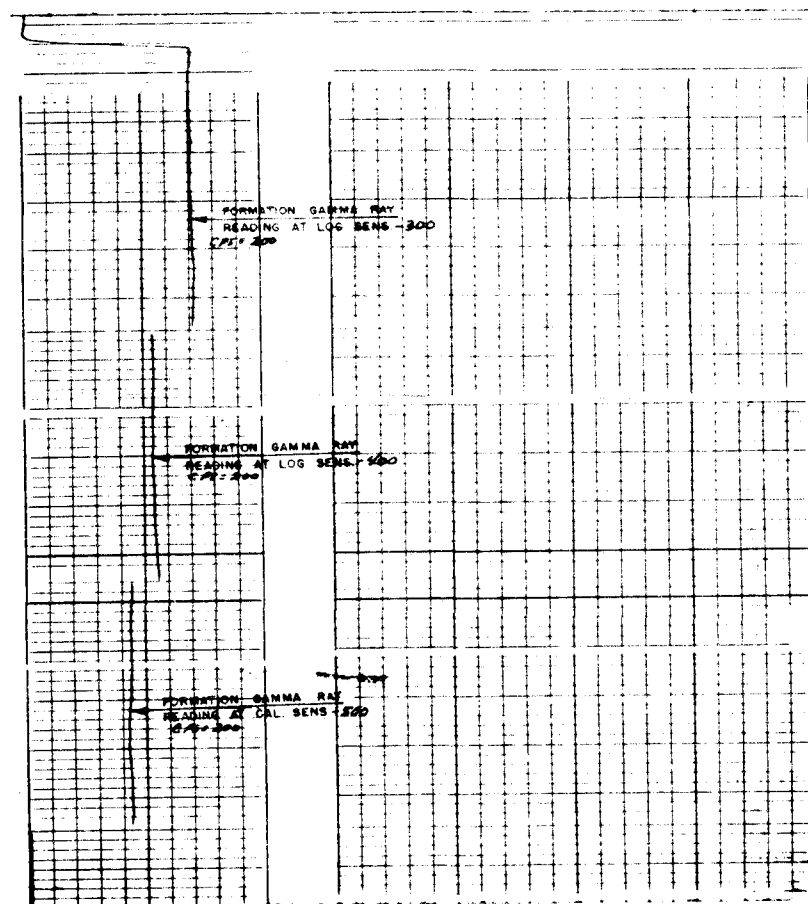
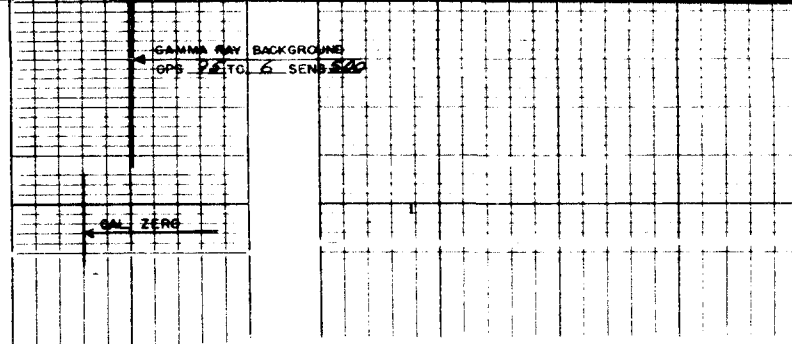


0 160
160 320
GAMMA RAY
API UNITS



0 160
160 320
GAMMA RAY
API UNITS





COMPANY: TEXACO INCORPORATED

LOCATION: SEC 17-23S-17E

WELL: GOVERNMENT SHOOT #

COUNTY: GRAND

STATE: UTAH

First in the Field

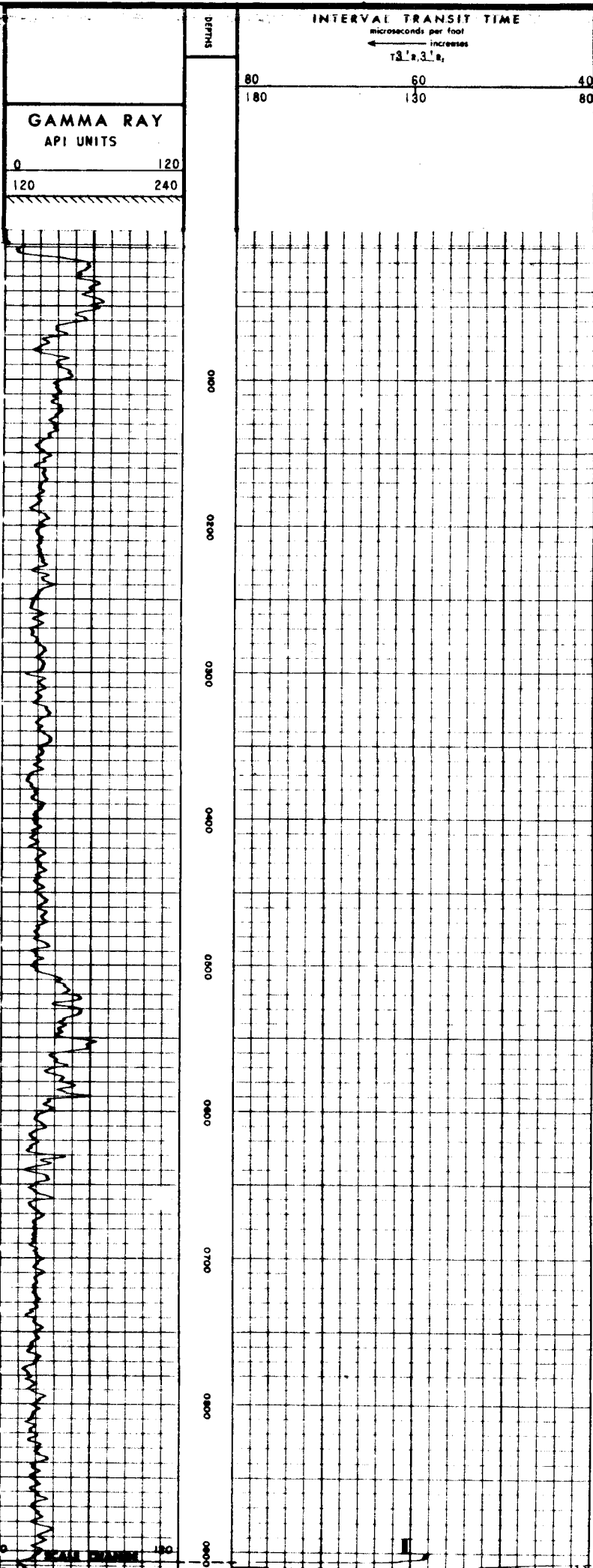


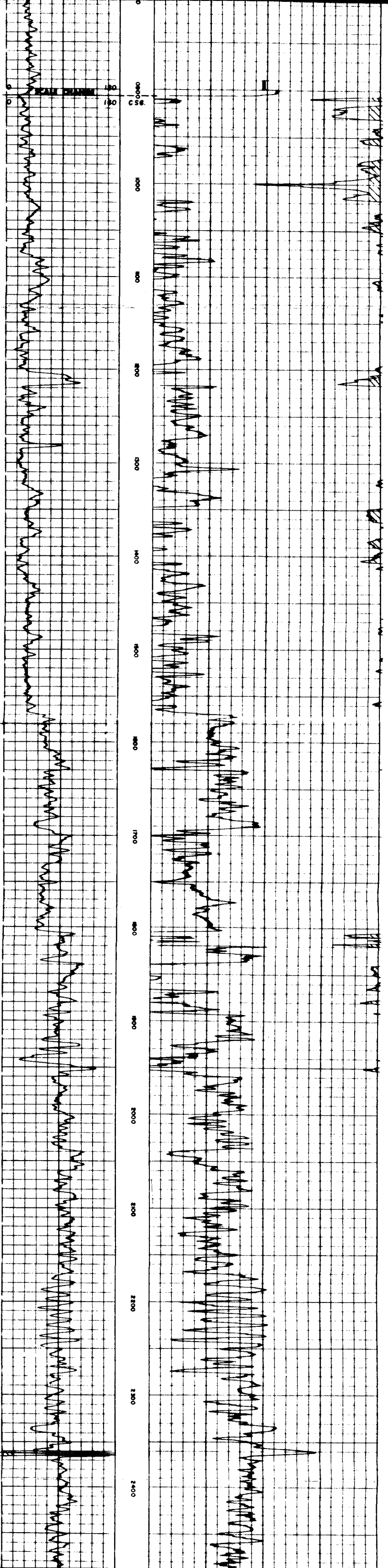
Foremost in Research

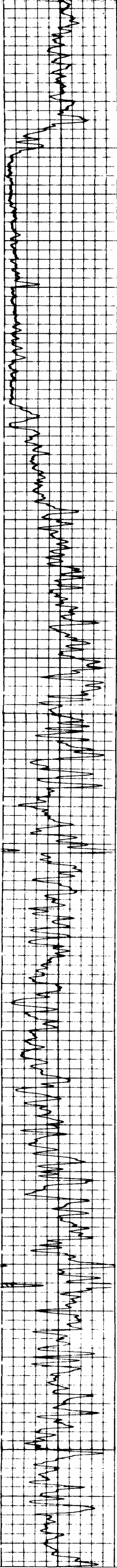
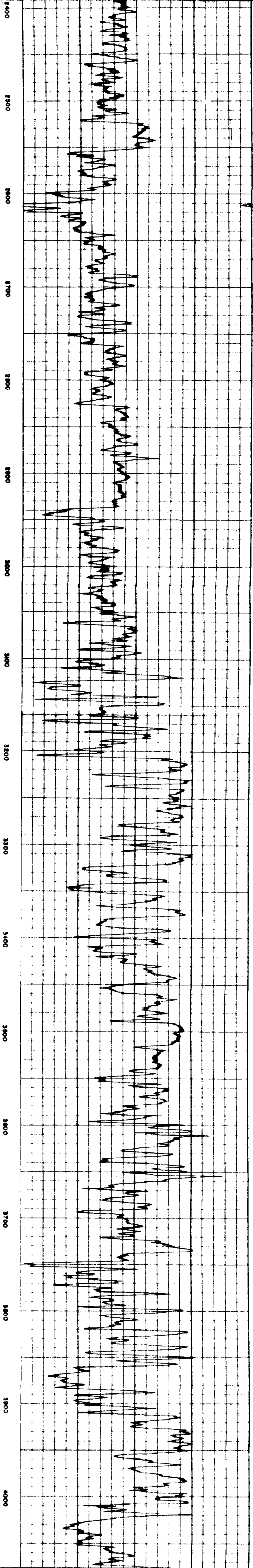
LOC (PI)	17 23S 17E
	C SE NE
CO.	Texaco
	Incorporated
WELL	#1 Govt-Smoot
FIELD	Salt Wash
	Grand, Utah

DENVER
CASPER
SILLINGS

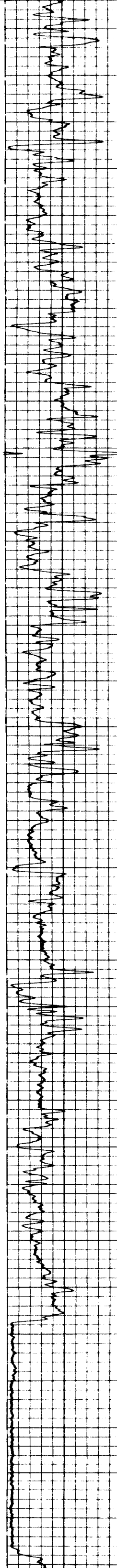
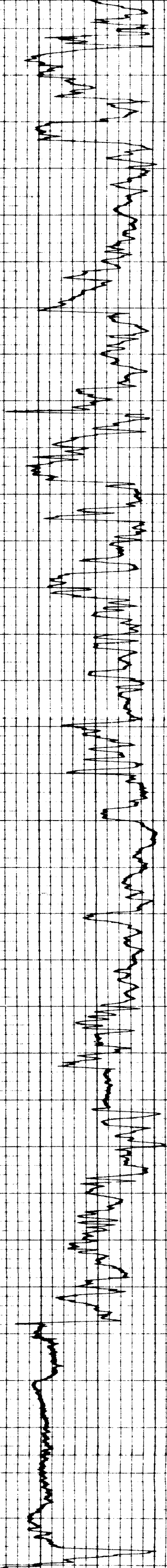
DURANGO
BISMARCK

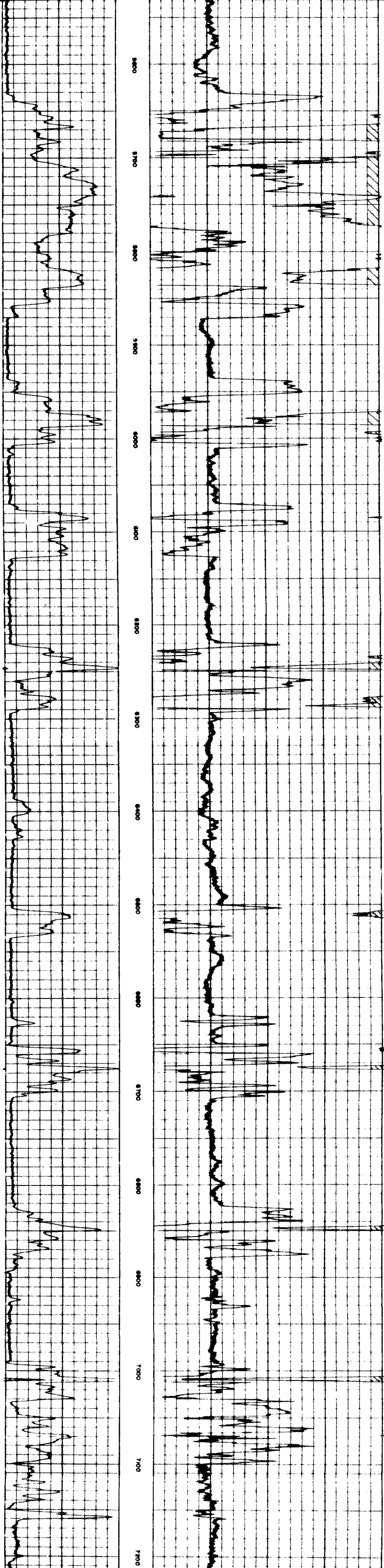
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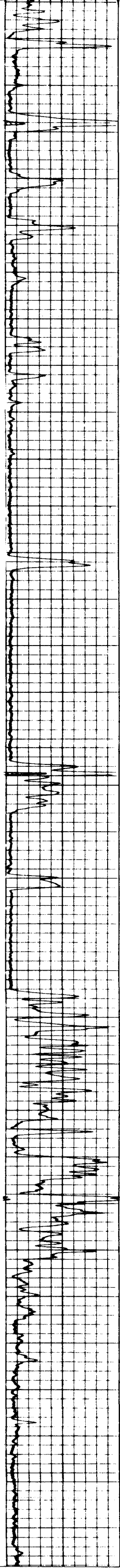
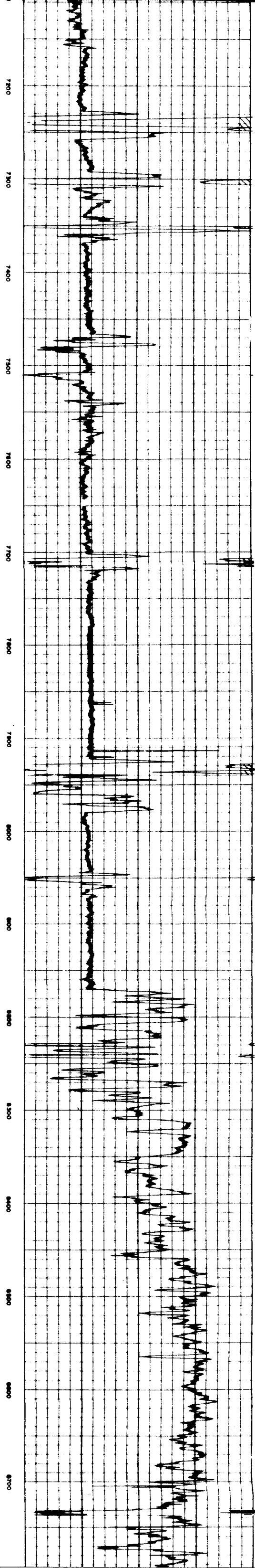


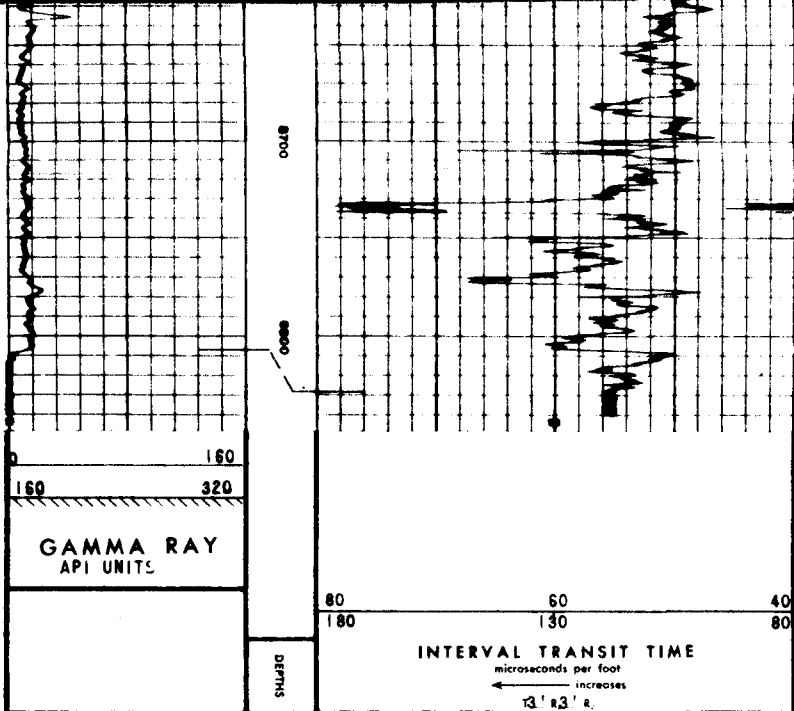


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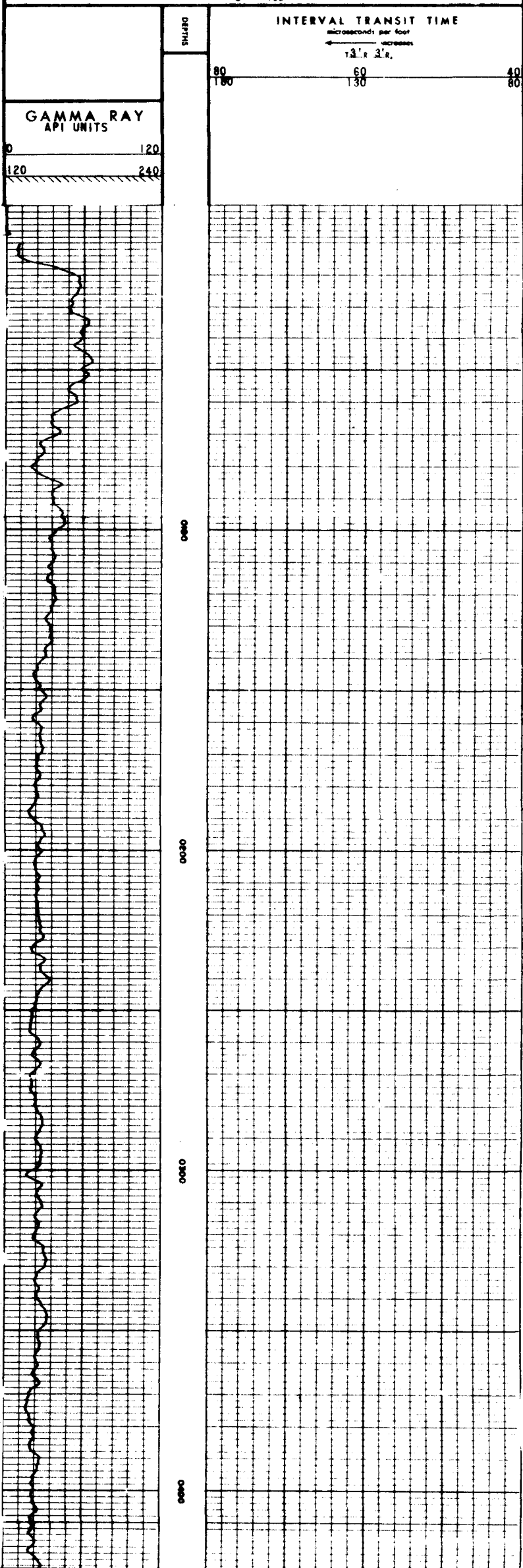


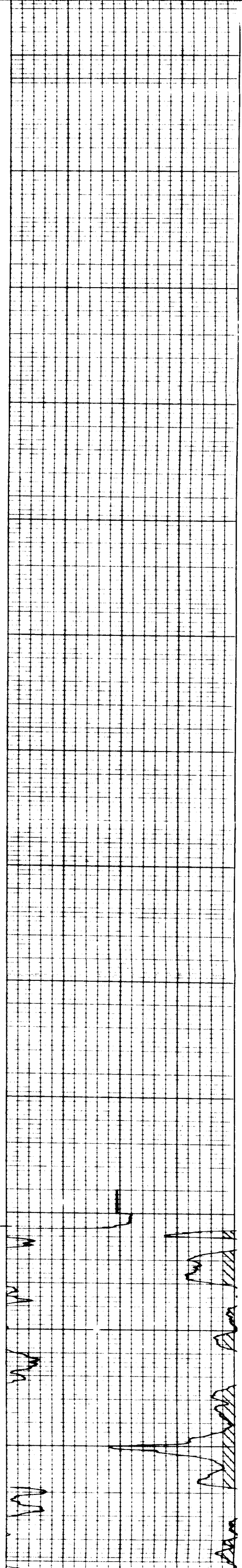
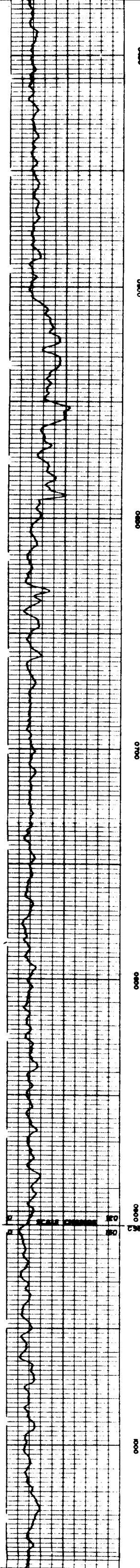


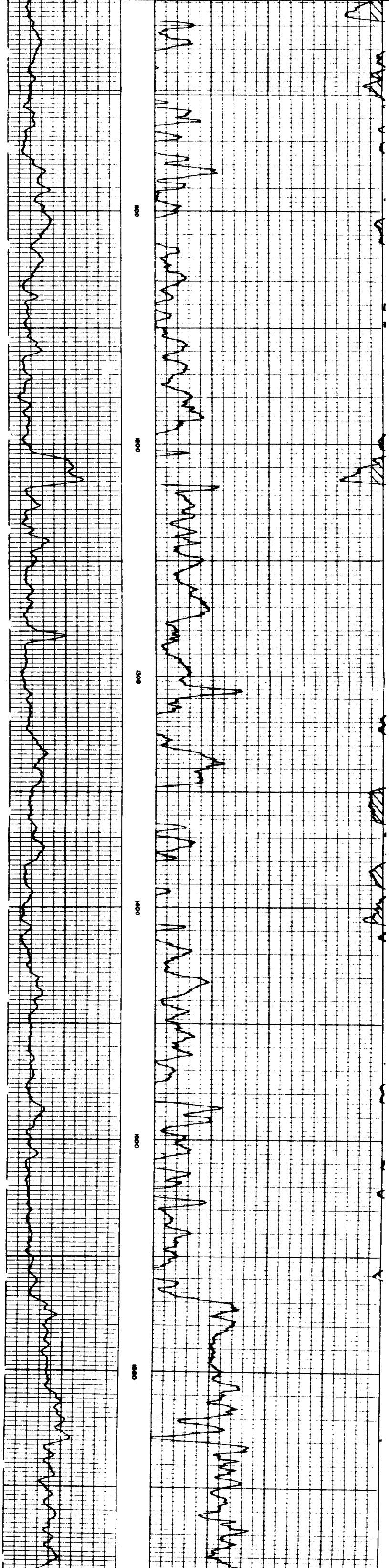


COMPANY **TEXACO INCORPORATED** Rm **.06** @ **80** °F SWSC FR **8828**
 WELL **GOVERNMENT SMOOT # 1** Rmf **.043** @ **80** °F SWSC TD **8834**
 FIELD **WILDCAT** Rmc **.09** @ **80** °F DRLR TD **8824**
 COUNTY **GRAND** STATE **UTAH** Elev. **KB42**
 DF **45**

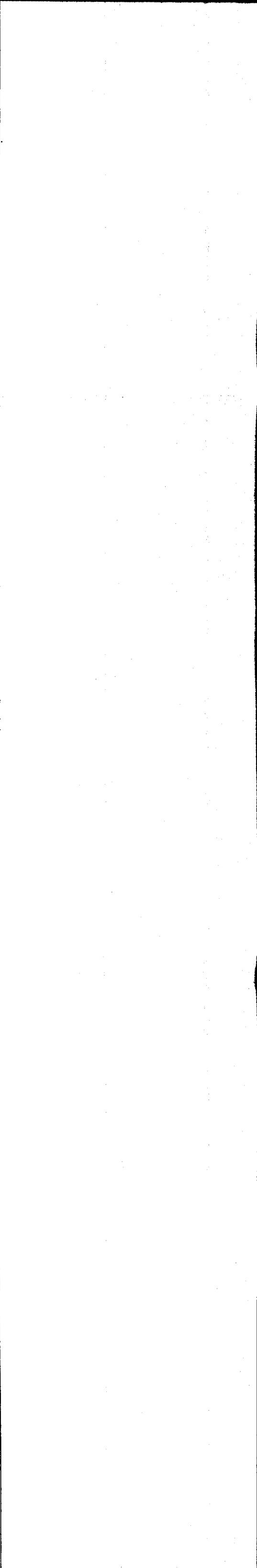
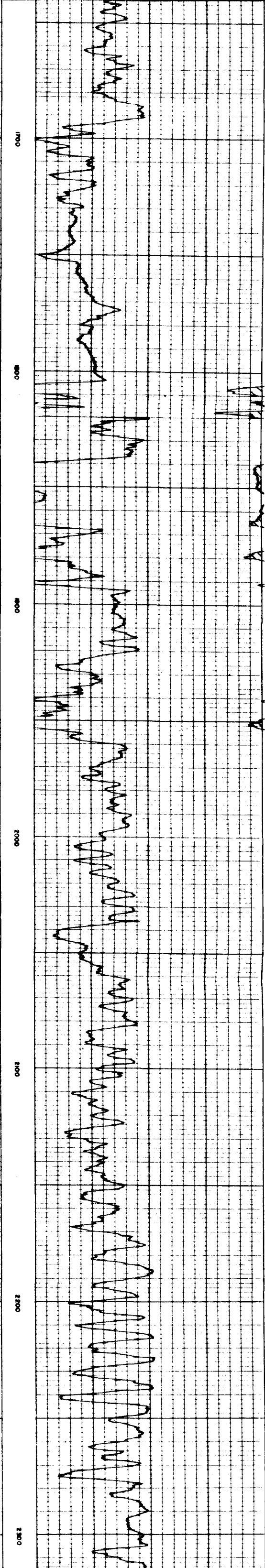
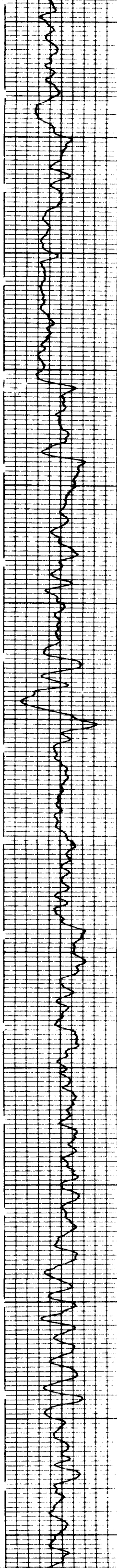
DETAIL LOG
5" = 100'

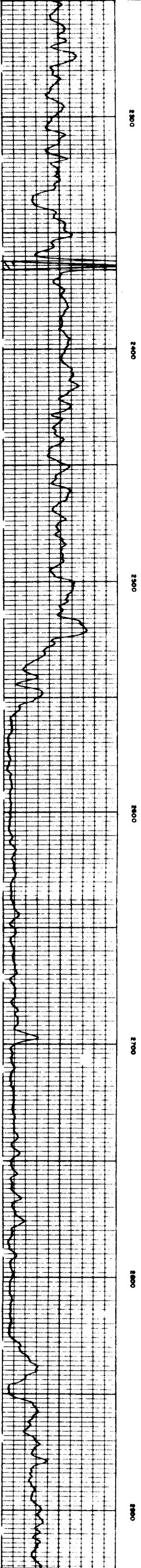
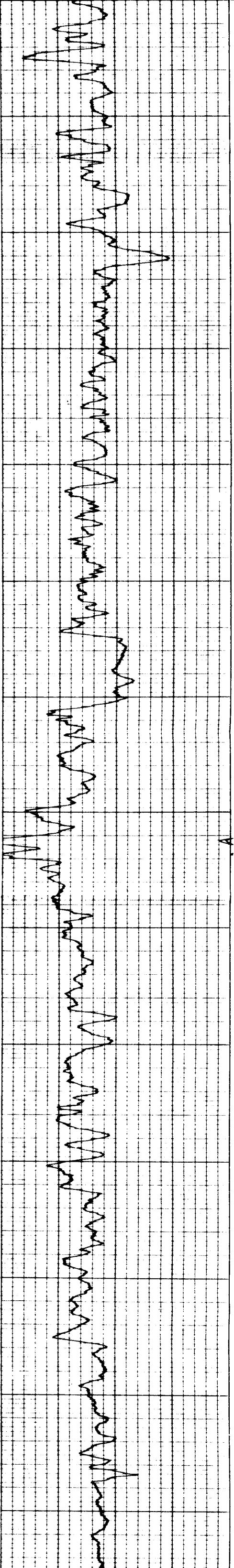


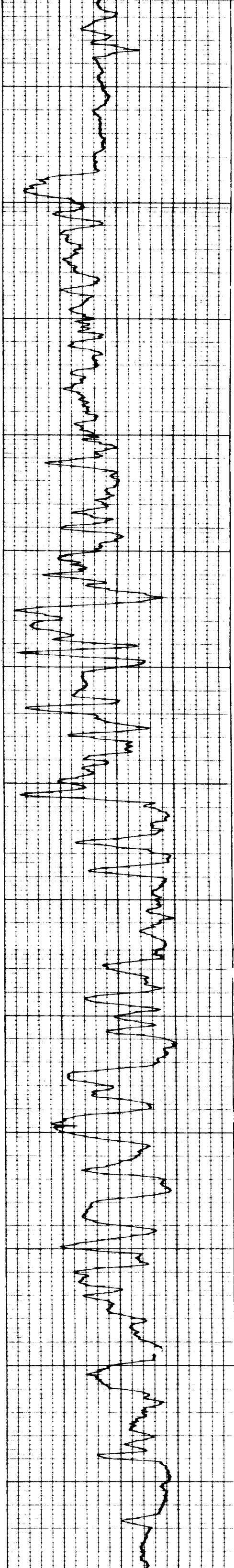
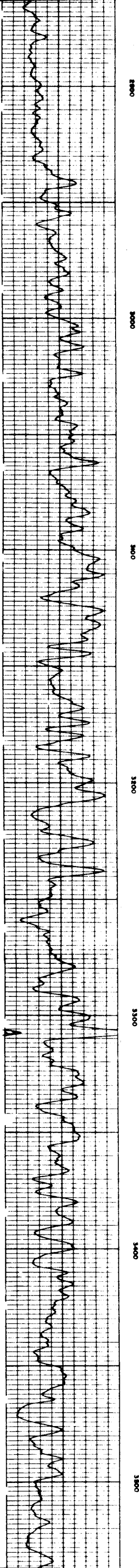


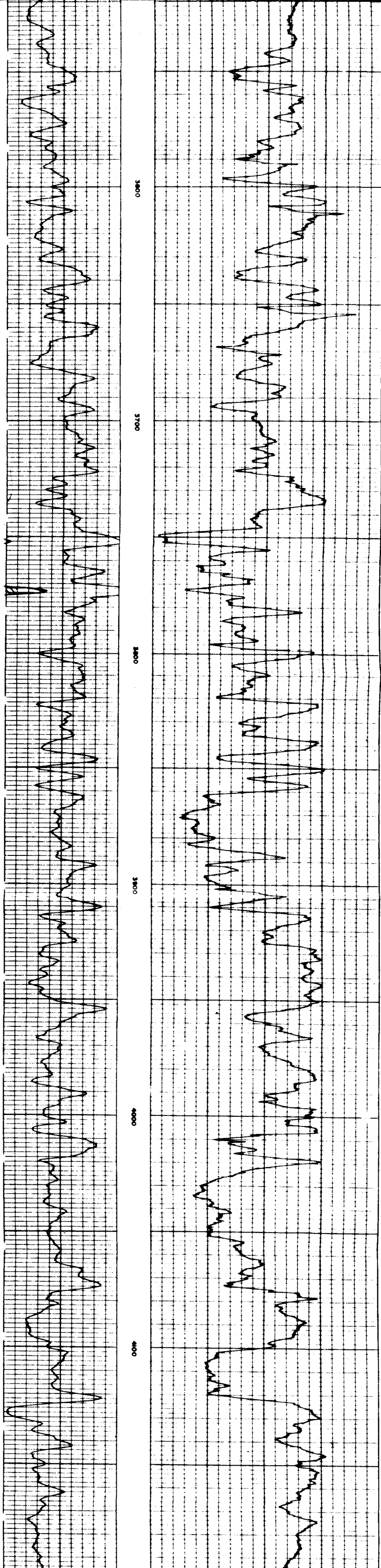


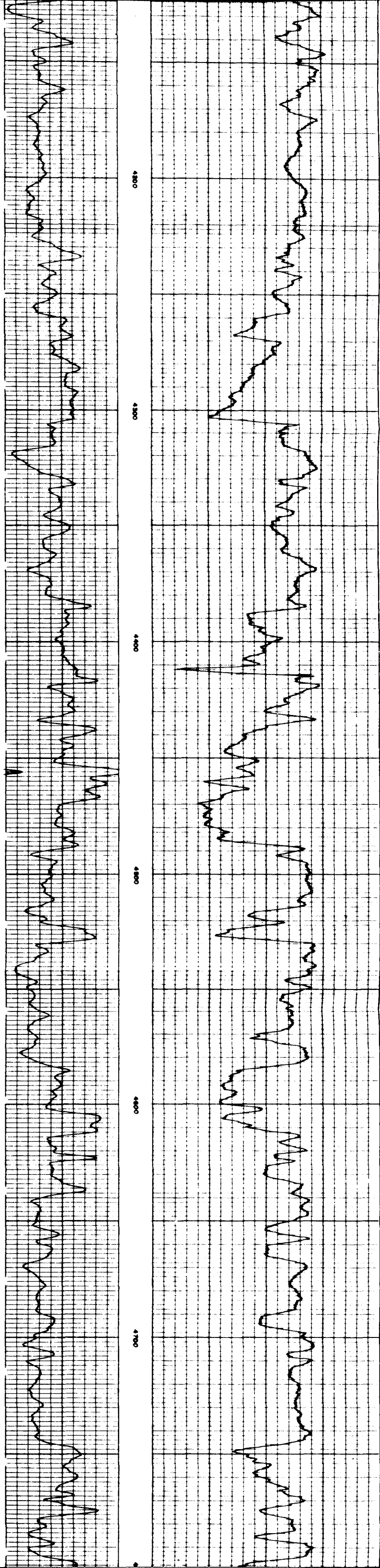
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4800

4900

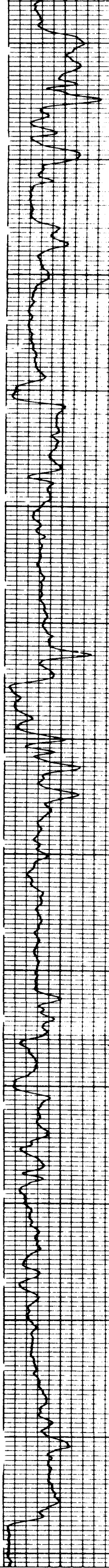
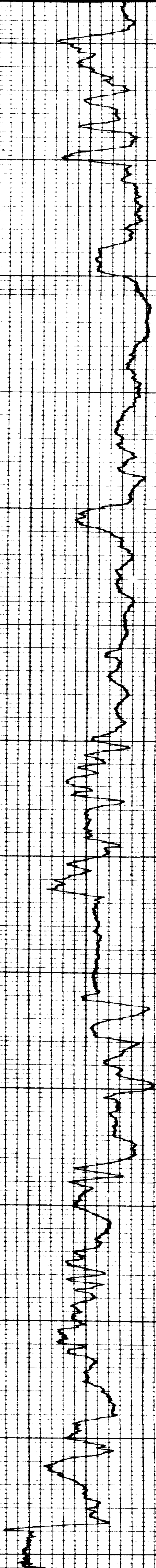
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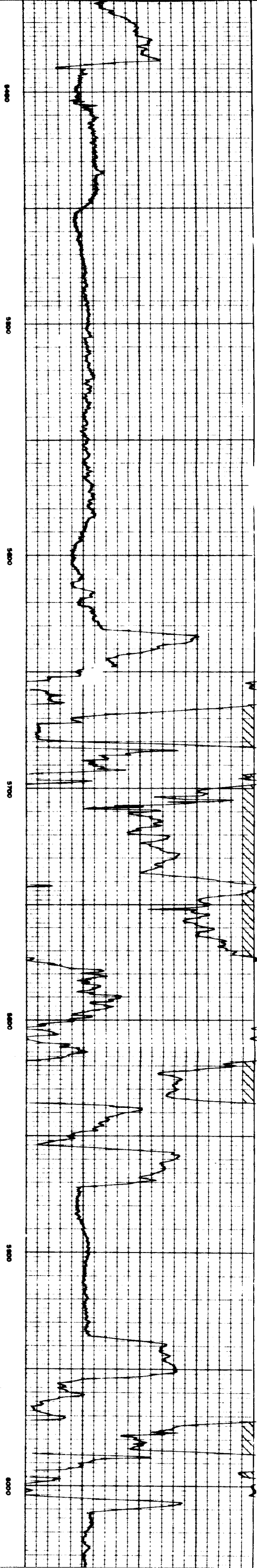
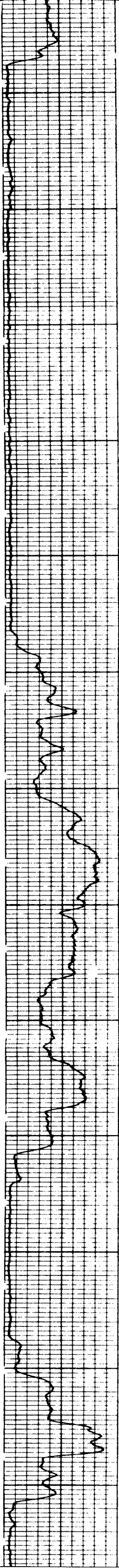
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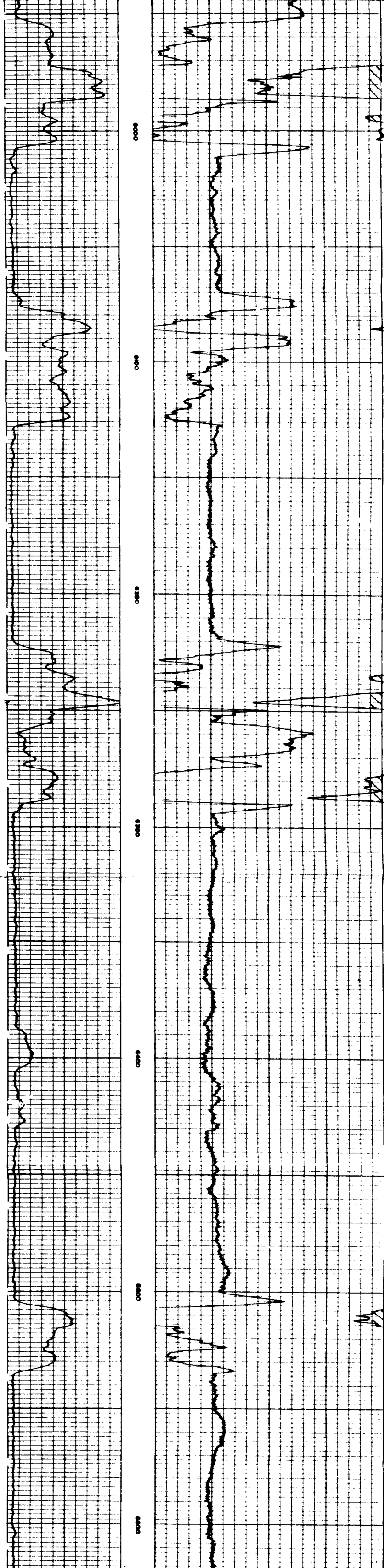
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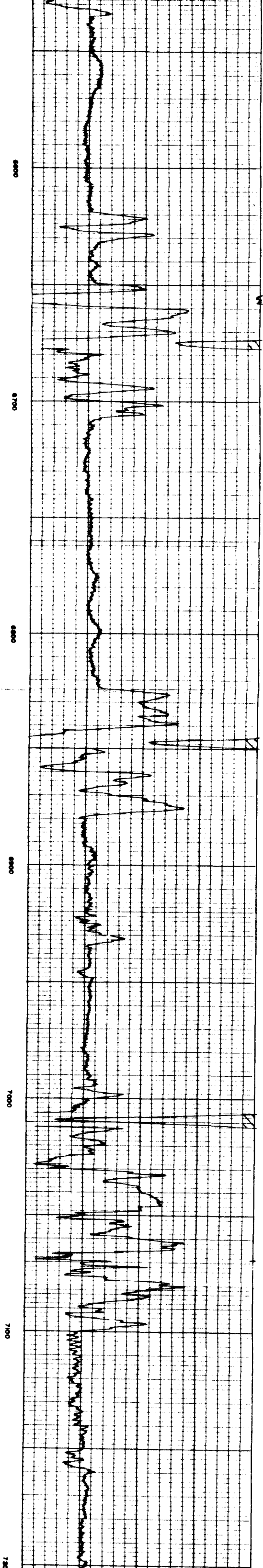
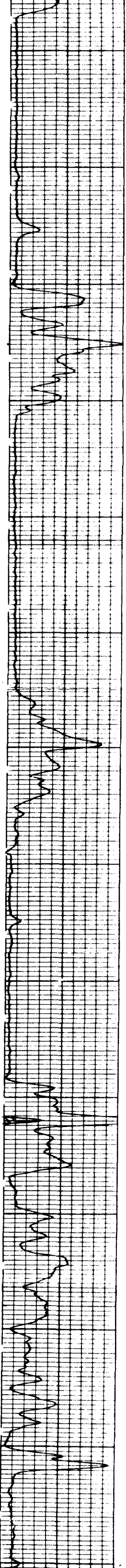
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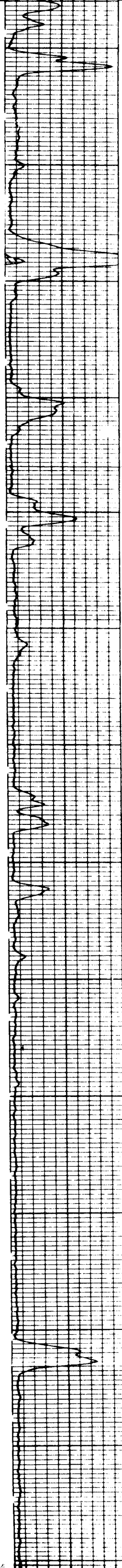
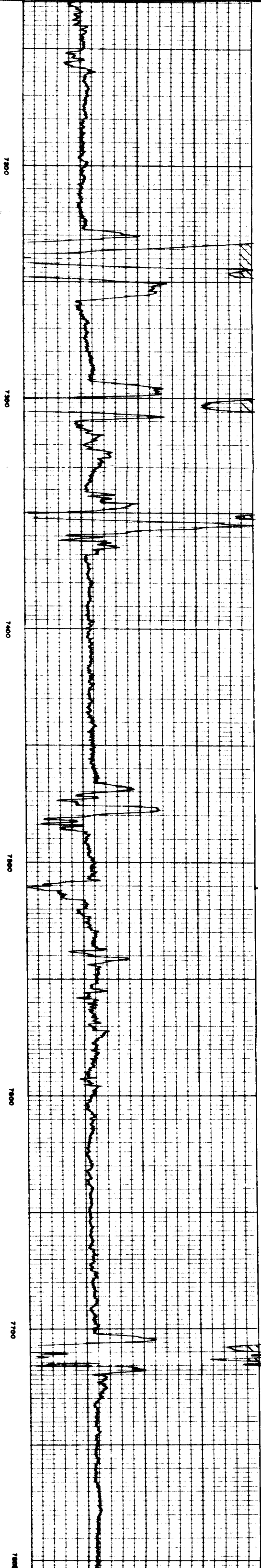
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7500

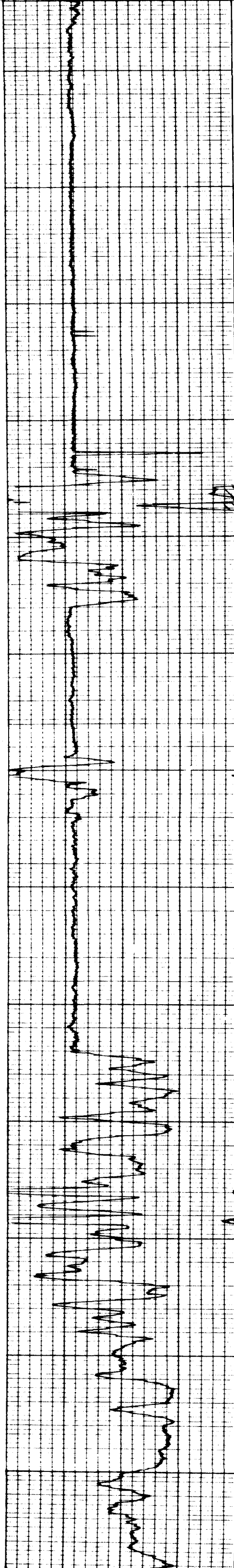
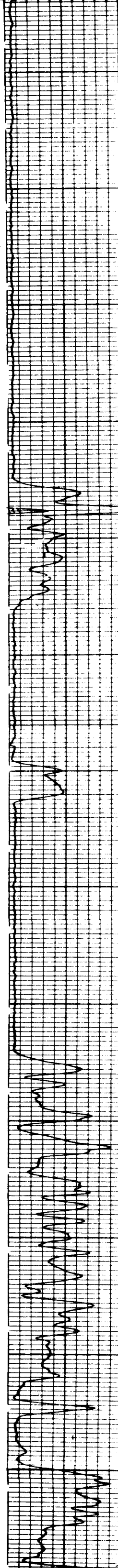
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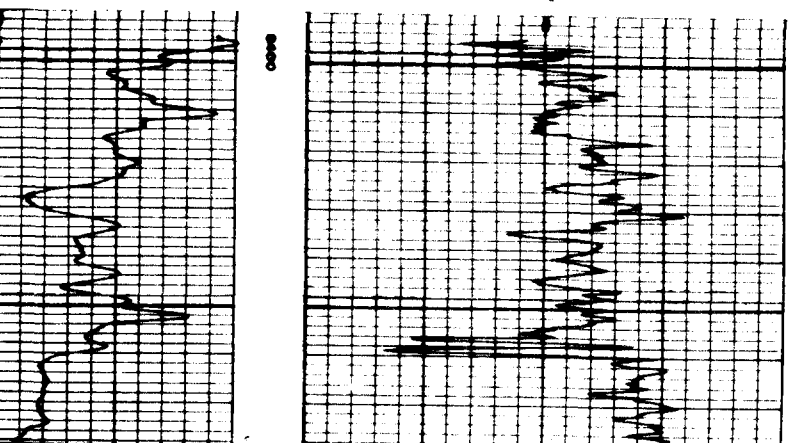
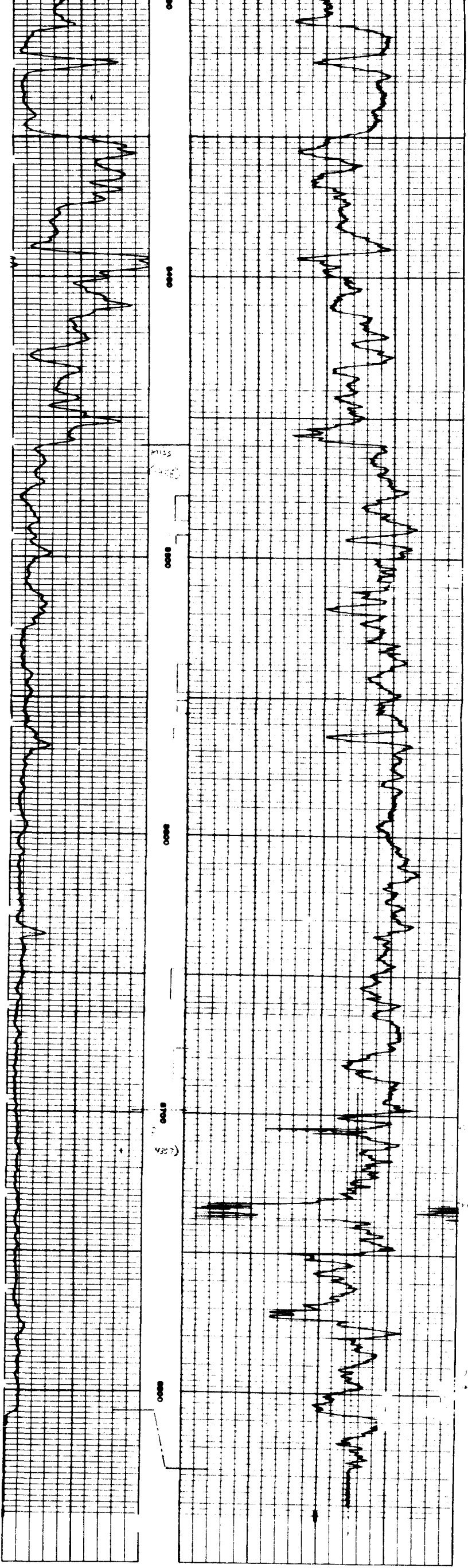
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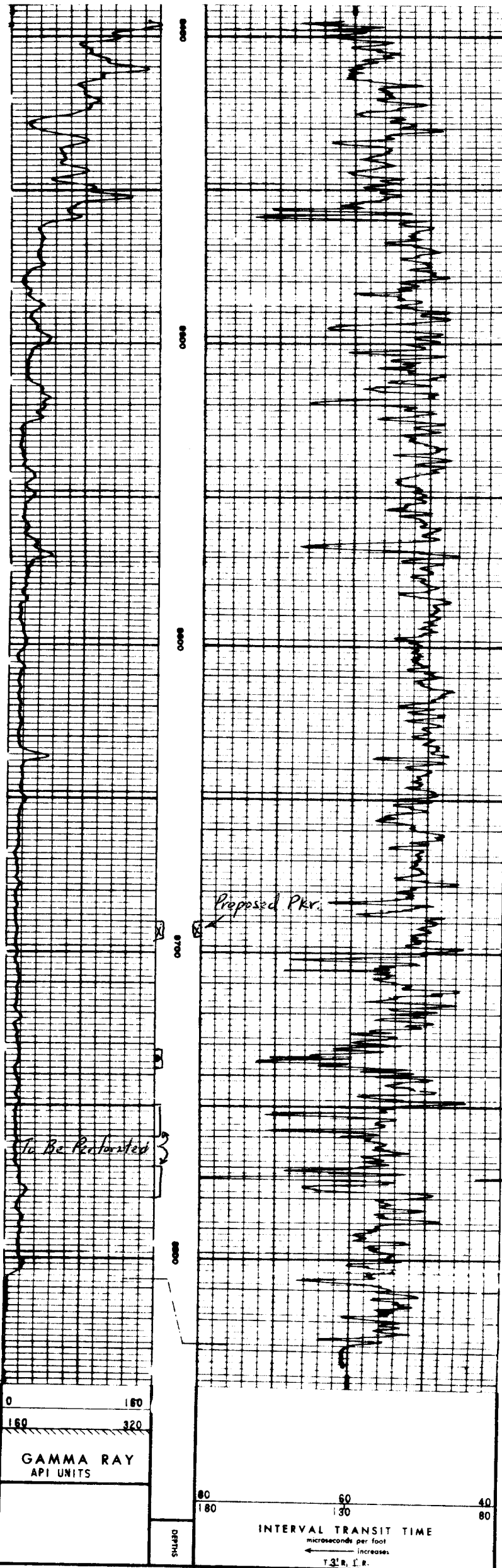
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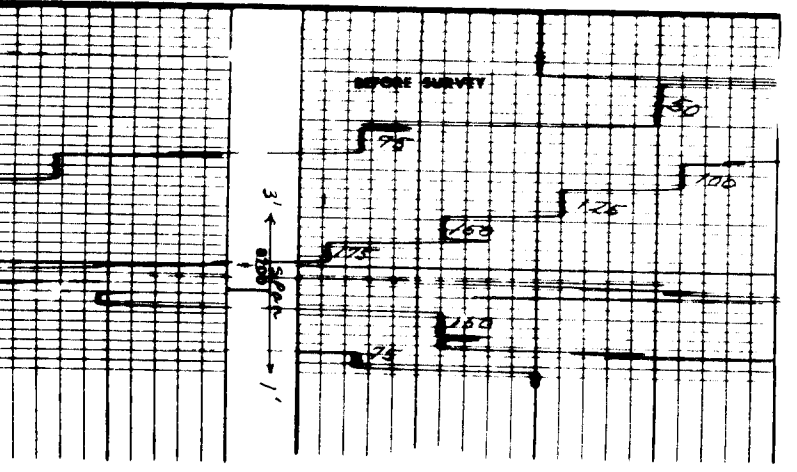


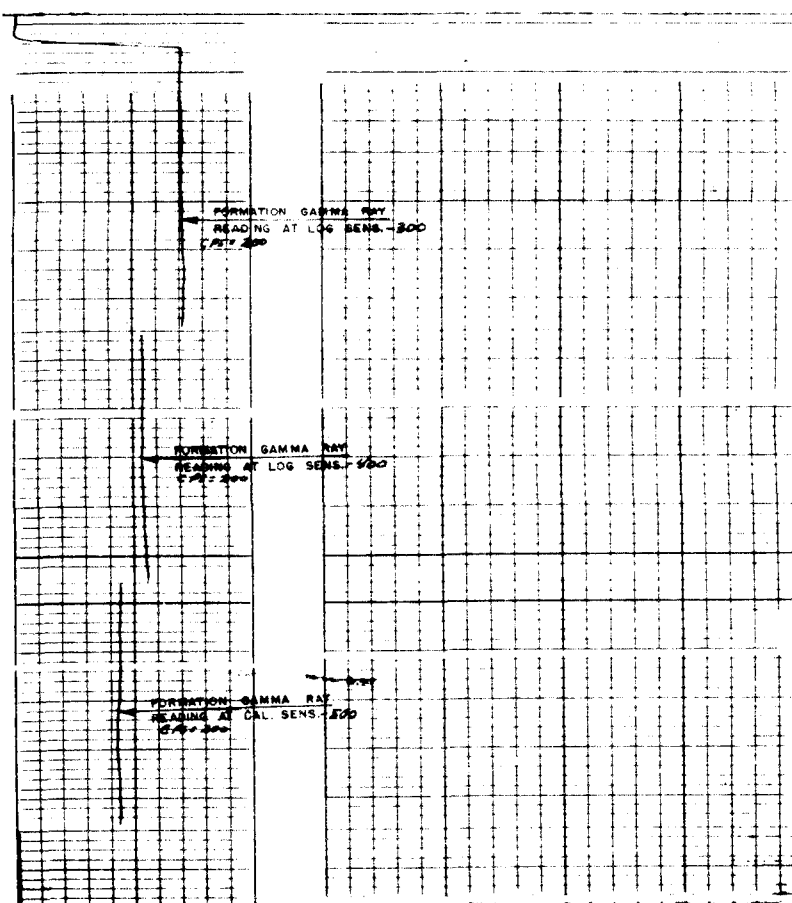
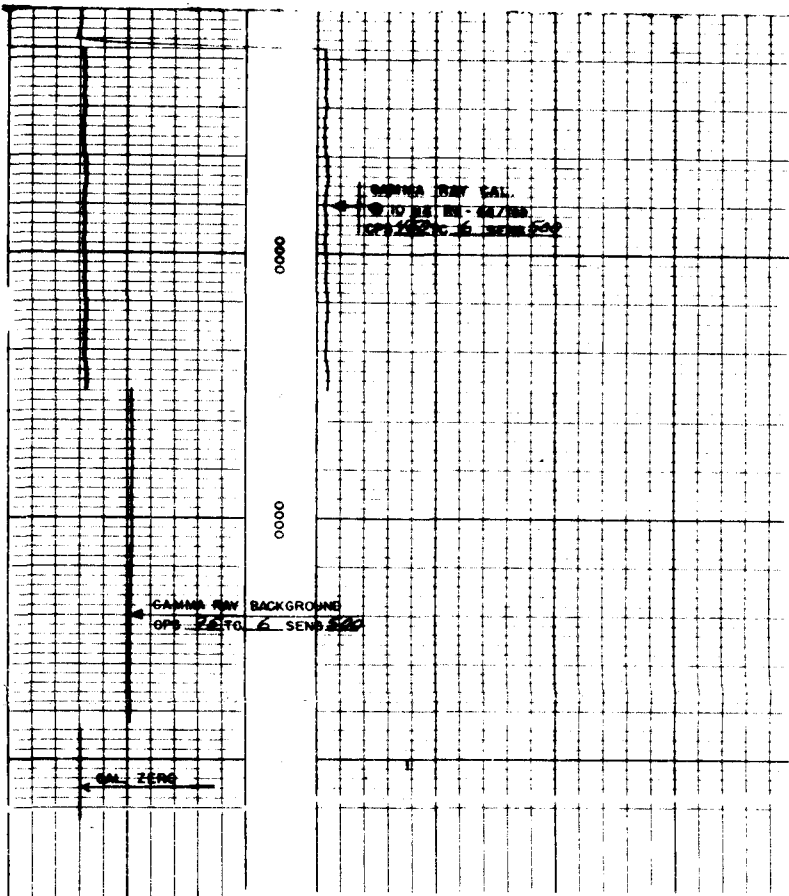
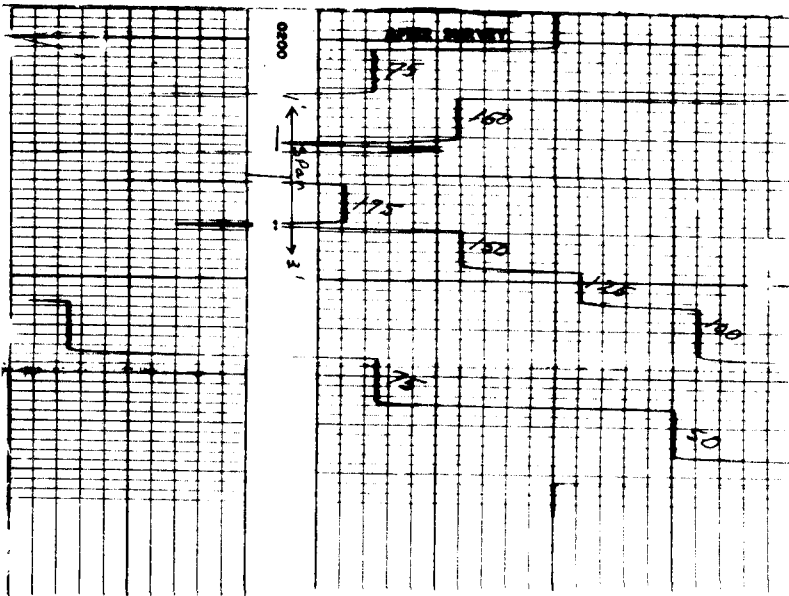
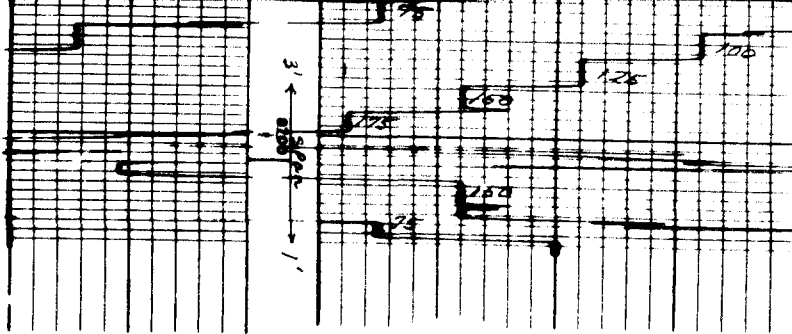




COMPANY **TEXACO INCORPORATED**
 WELL **GOVERNMENT SMOOT # 1**
 FIELD **WILDCAT**
 COUNTY **GRAND** STATE **UTAH**

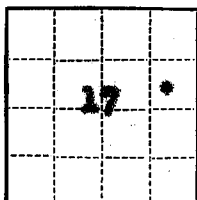
Rm .06 @ 80 F SWSC FR 8828
 Rmf .043 @ 80 F SWSC TD 8832
 Rmc .02 @ 80 F DRLR TD 8824
 BHT 141 F Elev. KB 4342
 DF 4329.5
 GL 4329.5





COMPANY: TEXACO INCORPORATED LOCATION: SEC 17-23S-17E
 WELL: GOVERNMENT SMOOT #1 COUNTY: GRAND STATE: UTAH

(SUBMIT IN TRIPLICATE)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 060608
Unit Gov't. Shoot

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent report of setting production casing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Craig, Colorado, April 16, 1962
Half section

Well No. 1 is located 660 ft. from 1/4 line and 6595 ft. from E line of sec. 17

C 38 NE Sec. 17

(1/4 Sec. and Sec. No.)

Salt Wash

(Field)

23E

(Twp.)

Grand

(County or Subdivision)

17E

(Range)

31.24N

(Meridian)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4342 ft. KB
4328.85 graded ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run 281 joints (8863.52 ft.) of 5-1/2" casing as follows:

Float shoe

18 joints	20#, N-80, LTAC	(544.81')
27 joints	23#, N-80	(836.47')
77 joints	20#, N-80	(2400.59')
80 joints	15.5#, J-55, STAC and	
9 joints	15.5#, J-55, LTAC	(3150.31')
60 joints	17#, J-55, LTAC	(1670.41')
1 joint	23#, N-80	(31.24')

Landed at 8861.51' KB. Cemented first stage with 250 sacks of 90
50 Poemix, 2% gel, and 12-1/2% gilsonite, 18% salt per bbl. (OVER)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 157

Craig, Colorado

By WENDELL H. S. McMINN

Title District Superintendent

dfo (4-16-62)
Utah U. 03(2)-Utah 0000(7)-GRV-HEMCH-04H

Cemented second stage through DV collar at 7110.63' with
550 sacks 50-50 Pozmix, 2% gel, 18% salt per bbl. WOC 24 hours,
tested casing at 1525 psi for 25 minutes and held OK.

APR 18 1962

Lee Flowers - Consolidated O & G.

Smoot #3 - 7280 - 1050 BWPD

Plan → squeeze smoot 1 perf (smoot)

↓ displace H₂O
into
#2 smoot

Refractate higher up.

If no oil - discuss injection application

other landland 2A - C.F. & I lease water

File in smoot #1

SERIAL NUMBER 00000-B

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed WILLIAM S. McMAHON

Date May 3, 1962

Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling January 29, 1962 Finished drilling April 23, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 8732 to 8738 (Schl.) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8	907.5 RB	245 sx. 50-50 foamix, 2% gel, 100 sx. reg, 2% CAC12			
1/2	961.5 RB	250 sx 50-50 foamix, 2% gel, 550 sx 50-50 foamix, 2% el,		12 1/4 gilsonite, 18% salt/bbl.	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

[illegible]

SHOOTING RECORD

TOOLS USED

Rotary tools were used from 0 feet to 1376 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

<p>_____ , 19____</p> <p>The production for the first 24 hours was (263) _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment.</p> <p>If gas well, cu. ft. per 24 hours _____</p> <p>Rock pressure, lbs. per sq. in. _____</p>	<p>Put to producing _____ , 19____</p> <p>April 23, 1962</p> <p>99.99 % .01 %</p> <p>Gravity, °Bé. 50.4 = 60°</p> <p>Gallons gasoline per 1,000 cu. ft. of gas _____</p>
--	--

EMPLOYEES

K. A. Early, Jr.	Driller	B. L. Northier	Driller
P. G. Cooper	Driller	L. A. Hannon	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			<u>FORMATION RECORDED</u>
			See attached electric logs.
			<u>FORMATION TOPS</u>
			Chinle 1570
			Permian 2560
			Hermosa 3970
			Mississippian 8458
			Total Depth 8876
dfs (5-3-62)			
Utah 0000(2)-Utah 0000(3)-C-m-PAH-HSMCM			
FROM—	TO—	TOTAL FEET	FORMATION

af's (5-3-62).

Utah 0000(2)-Utah 0000(3)-G-m-DAH-HSXCH

[OVER]
LOKMYLION BECOKD—Continued

~~18-48094-4~~

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

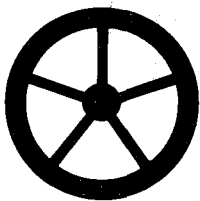
FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK
		<u>CASING RECORD</u>
		Surface
	2'	Howco Float Shoe
	891'	9-5/8", 36#, 8R, J-55, R-2, ST&C casing 28 jts.
	893'	Total
	1'	Below Ground
	14'	KB to Ground
	908'	KB Setting Depth
		Cemented with 245 sacks of 50-50 Fosmix with 2% gel and 100 sacks Portland regular cement with 2% CaCl ₂ . Had full circulation throughout job and cement circulated to surface. Plug down at 7 PM January 31, 1962. Cement set 26-1/2 hours, tested to 1000 psi and held OK. (30 min. test)
		Production
	2'	Howco Float Shoe
	30'	5-1/2", 20#, 8R, N-80, R-2, LT&C Casing with Howco Insert Valve 1 jt.
	2'	Howco Self Fill Collar
	515'	5-1/2", 20#, 8R, N-80, R-2, LT&C Casing 17 jts.
	856'	5-1/2", 23#, 8R, N-80, R-2, LT&C Casing 27 jts.
	345'	5-1/2", 20#, 8R, N-80, R-2, LT&C Casing 11 jts.
	3'	Howco D.V. Packer Cement Collar
	2,059'	5-1/2", 20#, 8R, N-80, R-2, LT&C Casing 66 jts.
	2,874'	5-1/2", 15.5#, 3R, J-55, R-2, ST&C Casing 89 jts.
	281'	5-1/2", 15.5#, 8R, J-55, R-2, LT&C Casing 9 jts.
	1,866'	5-1/2", 17#, 8R, J-55, R-2, LT&C Casing 60 jts.
	15'	5-1/2", 23#, 8R, N-80, R-2, LT&C Casing 1 jts.
	8,843'	Total 281 jts.
	14'	KB to Ground
	8,862'	KB Setting Depth
		Top of 3' Howco D.V. Packer Cement Collar set at 7109'KB.
		Landed at 8861.51' KB. Cemented first stage with 250 sx. 50-50 Fosmix, 2% gel and 12-1/2% gilsonite, 18# salt per bbl. Cemented second stage through D.V. Collar at 7110.63', with 550 sacks 50-50 Fosmix, 2% gel, 18# salt per bbl. WOC 24 hours, tested casing at 1525 psi for 25 minutes and held OK.
		<u>CORE RECORD</u>
	CORE NO. 1	Interval 8663-8693 Recovered 35' 3-23-62
	8663-8665	Wh to buff lm, hd, dns, tt, no por, no show
	8665-8693	Wh to buff dol lm, fair to good frac, vug por with dead oil stns in fracs and vugs; vugs not connected in most part, slt blue spotty fluor, slt cut, fair to good odor
	CORE NO. 2	Interval 8698-8709 Recovered 11' 3-29-62
	8698-8709	Wh to buff dol lm, fair fracs, vugular por with dead oil stains in vugs and fracs. Vugs not connected in most part, slt blue spotty fluor, slt cut, fair to good odor, small fracs bleeding condensate.
	CORE NO. 3	Interval 8709-8719 Recovered 10' 3-29-62
	8709-8719	Same as Core No. 2.

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK
		<p>COMPLETION DATA (Cont'd)</p> <p>Ran Howco H.M. Packer and set at 8600'; perforated 8732' to 8738' Schl. depths with 2 - 1-11/16" Mac Jets per foot. Made 14 runs with swab and recovered 29 bbls. load salt water and oil. Well started flowing. Flowed at rate of 20 bbl. oil per hour on 24/64" choke with 330 tubing pressure and a GOR of 833 ft³/bbl. Unseated packer and displaced wtr with crude oil. Set packer at 8611' KB. Swabbed well to 3000' and well started flowing. Well completed April 23, 1962, for an initial production of 263 bbls. oil per day, 0.01% emulsion, GOR of 586 ft³/bbl., 50.4°API gravity oil on a 24/64" choke with 125 psi tubing pressure.</p> <p>DRA-BFC</p>

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK
	<u>CORE NO. 4</u>	Interval 3713-3728 Recovered 6' 3-30-62
	3719-21	Dolo, wh, vug por, few hair line fracs, bleeding gas, spotty fluor
	3721-25	Dolo, as above, highly fractured with vug por, bleeding gas
	3725-28	Lost
	<u>CORE NO. 5</u>	Interval 3728-3764 Recovered 36' 3-31-62
	3728-64	Dolo, wh-ora, with vuggy por with few hair line fracs bleeding gas and water with heavy green oil
	<u>CORE NO. 6</u>	Interval 3764-3824 Recovered 60' 4-2-62
	3764-3792	Dolo, gy, brn, hd, vuggy por, bled gas and water, first appeared 3761-82
	3792-3814	Dolo, gy-brn, cherty and hrd, vuggy por and bled gas & water
	3814-3824	Dolo, lt gy to tan, hd ls streaks bleeding gas & wtr
	<u>DRIILL STEM TEST RECORD</u>	
	<u>DST NO. 1</u>	Interval 5250-5365 2-18-62
		ICIP 204 - 30 min.
		IPP 75
		RFI 75
		FCIP 222 - 30 min.
		Mud wt. 2606
		3/4" choke, top and bottom
		Tool open with weak blow, increased to fair blow for 20 min. Closed tool for 30 min. ICIP. Reopen tool with weak blow, increased to fair blow, decreasing and nearly dead at end of test. Closed for 30 min. FCIP. No gas to surface. Recovered 150' drilling mud.
	<u>DST NO. 2</u>	Interval 3735-3876
		ICIP 3749 - 30 min.
		IPP 463
		RFI 511
		FCIP 3634 - 30 min.
		Mud wt. 4062
		5/8" choke
		Tool opened with a very weak blow for a 20 minute first flow. Rotated tool for 30 min. ICIP. Tool reopened with very weak blow, increased to steady blow, steady blow throughout rest of test. No gas to surface. Closed tool for 30 min. FCIP. Recovered 1000' water cushion and 500' muddy water.
	<u>COMPLETION DATA</u>	
	Ran 4-5/8" bit on 2-7/8" tubing and drilled DV collar at 7104.5' KB. Pulled 4-5/8" bit and ran 4-1/2" bit with casing scraper and cleaned out to 3311' KB. Tested casing and BOPS with 1525' for 25 minutes. Lost 25'. Displaced mud with salt water and pulled tubing and bit out of hole. Ran Neutron-collor Correlation log from 3315' to 3300', McCullough depths.	



Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80203
(303) 255-1751

December 18, 1969

U. S. Geological Survey
Department of the Interior
Branch of Oil and Gas Operations
125 So. State Street
Salt Lake City, Utah 84111

Attention: Mr. Rod Smith

Gentlemen:

Re: Conversion to Salt Water Disposal
Consolidated Oil & Gas, Inc.
Government-Smoot No. 1
SE/4 NE/4 Section 17
Township 23 South, Range 17 East
Salt Wash Field
Grand County, Utah

Attached in triplicate is U. S. G. S. Form 9-331 requesting permission to convert the Government Smoot No. 1 to a salt water disposal well. Government Smoot No. 1 is located in Salt Wash field, Grand County, Utah. The well was originally drilled by Texaco. The well is shut in at the present time and has the original perforations open at 8732 - 8738 feet.

Also attached is a copy of the application we have made to the State of Utah, Division of Oil and Gas Conservation, requesting ~~permission~~ to dispose of produced salt water into the Mississippian Leadville zone of the subject well. A location plat, well log, and certificate, indicating copies of this application to dispose of salt water have been submitted to all operators within a one-half mile radius of the proposed disposal well, are also enclosed.

Yours very truly,

CONSOLIDATED OIL & GAS, INC.

R. L. Flowers, Jr.
Production Manager

RLF/sw
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.	8. FARM OR LEASE NAME Government Smoot
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Denver, Colorado 80203	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' North of 1/2 section line & 659.5' West of East line of Section 17.	10. FIELD AND POOL OR WILDCAT Salt Water
14. PERMIT NO.	11. SEC., T., R., M. OF B.L. AND SURVEY OF AREA Sec 17, T38S, R17E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4342 KB	12. COUNTY OR PARISH Grand
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONING* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well will be perforated from 8750-60 and 8770-80. A packer will be set on plastic coated tubing and set at approximately 8690'.

The well is presently perforated from 8732-8738, therefore, the injection interval into the Leadville interval of the Mississippian formation will be from 8732-8780'.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. L. Flower Jr.

TITLE

Production Manager

DATE

Dec 17, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

22

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION)	
OF CONSOLIDATED OIL & GAS, INC. FOR)	
AUTHORITY TO DISPOSE OF WATER INTO THE)	<u>APPLICATION</u>
LEADVILLE ZONE OF THE GOVERNMENT)	
SMOOT No. 1, SALT WASH FIELD, GRAND)	
COUNTY, UTAH)	

Comes now, Consolidated Oil & Gas, Inc., a Colorado corporation
(duly qualified to do business in the State of Utah) and represents and alleges as
follows:

I

The Applicant owns certain Oil and Gas Lease covering, among
other property, Section 17, Township 23 South, Range 17 East, S.L.M., Grand
County, Utah. Said Section 17 lies within the Salt Wash Field.

II

A well exists in the SE/4 NE/4 of said Section 17, numbered
Government Smoot No. 1. The casing in said well Government Smoot No. 1
consists of 5-1/2" 15.5#, 17#, 20# and 23# per ft. N-80 casing set at 8,861 feet
from the rotary bushing cemented with 800 sacks of cement. This casing will be
pressure tested. The well was originally perforated and produced from the
Leadville at 8,732-38 feet. The well is shut in at the present time.

III

The Applicant requests authority to inject water for disposal
purposes into the Leadville Interval of the Mississippian formation in the interval
of 8,732-8,780 feet in the subject well. The Schlumberger Gamma Ray-Sonic
Log attached shows the log of the well down to 8,834 feet. These depths are
measured from the rotary bushing elevation of 4,342 feet above sea level. The
proposed injection into the Leadville shall be through plastic coated tubing in
said well with a packer set above the interval at approximately 8,690 feet.

IV

The water to be disposed of through said well is salt water, brackish water and other water unfit for domestic livestock, irrigation or other general uses which is or will be produced in conducting operations in connection with other wells in the Salt Wash Field.

V

It is proposed to initially inject 2,000 barrels of water per day into this disposal well. It may be necessary to dispose of waste water through said well obtained from wells to be drilled in the Salt Wash Field in the future.

VI

The proposed injections will not cause damage to fresh water, oil, gas or other minerals.

VII

Attached hereto is a plat showing the location of the proposed disposal well and all other wells in the Salt Wash Field, including any abandoned wells.

VIII

Following is a list of the names and addresses of lessees having record interests in lands situated within a radius of one-half mile of the proposed disposal well:

1) Skyline Oil Company
418 Atlas Building
Salt Lake City, Utah

2) Shell Oil Company
P. O. Box 3397,
Terminal Annex
Los Angeles, Calif. 90054

application have been mailed by registered mail to each of the persons named above.

IX

The approval of this application will not create waste or damage to the minerals or other resources in the formation into which said proposed injections will be made, nor will it adversely affect the correlative rights of third parties.

WHEREFORE, this Applicant respectfully requests that the Commission give due notice of this application as required by law; that approval of the application be granted or; that a time be set for the hearing thereof and that upon such hearing the Commission grant the Applicant the right to dispose of waste water through said well Government Smoot No. 1 in the amounts and under the conditions stated above. It is also requested that the Commission grant this Applicant such other relief as may be proper under the circumstances.

CONSOLIDATED OIL & GAS, INC.

By R. L. Flowers, Jr.
R. L. Flowers, Jr.
Production Manager

STATE OF COLORADO)
 : ss:
CITY AND COUNTY OF DENVER)

being first duly sworn deposes and says:

That he executed the above and foregoing petition on behalf of Consolidated Oil & Gas, Inc. in accordance with authority vested in him and that according to his information and belief the facts set forth therein are true and correct.

RL Flower &

Subscribed and sworn to before me this 18th day of December

A.D., 1969.

Shirley M. Wagner
Notary Public
Residing at: Denver, Colorado

My Commission expires: 1/24/71


CERTIFICATE

I, R. L. Flowers, Jr., Production Manager of Consolidated Oil & Gas, Inc., do hereby certify that a copy of the enclosed Application was sent by prepaid, registered mail on the 18th day of December, 1969, to the following lessees having record interests in lands situated within a radius of one-half mile of the proposed disposal well:

1) Skyline Oil Company
418 Atlas Building
Salt Lake City, Utah

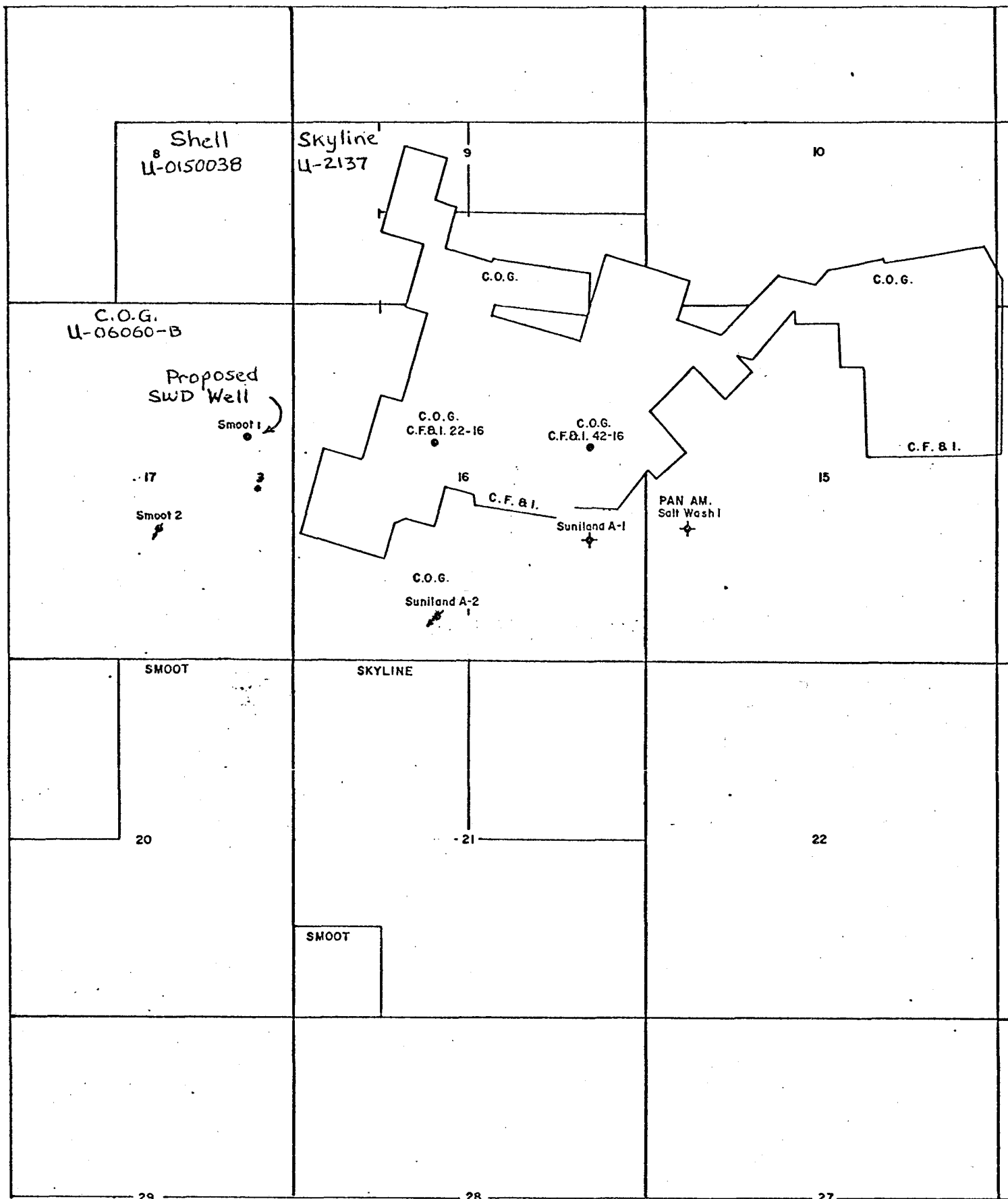
2) Shell Oil Company
P. O. Box 3397
Terminal Annex
Los Angeles, Calif. 90054

Executed this 18th day of December, 1969.



R. L. Flowers, Jr.

R 17 E

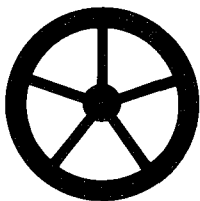


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23
S

- ✦ DRY HOLE
- OIL WELL
- ♣ SALT WTR. DISPOSAL WELL

SALT WASH FIELD

GRAND COUNTY, UTAH



Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80203
(303) 255-1751

December 18, 1969

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
348 East South Temple, Suite 301
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight, Director

Re: Conversion to Salt Water Disposal
Consolidated Oil & Gas Inc.
Government Smoot No. 1, SE/4 NE/4,
Section 17, T23S, R17E, Salt Wash Field
Grand County, Utah

Gentlemen:

Attached in triplicate is U.S.G.S. Form 9-331 requesting permission to convert the Government Smoot No. 1 to a salt water disposal well. Government Smoot No. 1 is located in Salt Wash Field, Grand County, Utah. The well was originally drilled by Texaco. The well is shut in at the present time. It has the original perforations open at 8732-8738 ft.

Also attached is a formal application requesting permission to dispose of produced salt water into the Mississippian Leadville zone of the subject well along with a location plat of the area showing all known well locations and a Certificate indicating that copies of this application to dispose of salt water have been submitted to all operators within a one-half mile radius of the proposed disposal well.

Yours very truly,

CONSOLIDATED OIL & GAS, INC.

R. L. Flowers, Jr.
Production Manager

RLF:lt

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

Utah - 06060-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government Smoot

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Salt Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T23S, R17E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface660' North of 1/2 section line & 659.5' West of East line
of Section 17.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4342 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Convert to salt water displ. ☒

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well will be perforated from 8750-60 and 8770-80. A packer will be run on plastic coated tubing and set at approximately 8690'.

The well is presently perforated from 8732-8738, therefore, the injection interval into the Leadville interval of the Mississippian formation will be from 8732-8780'.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. L. Flower Jr.

TITLE Production Manager

DATE Dec. 17, 1960

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION)	
OF CONSOLIDATED OIL & GAS, INC. FOR)	
AUTHORITY TO DISPOSE OF WATER INTO THE)	<u>APPLICATION</u>
LEADVILLE ZONE OF THE GOVERNMENT)	
SMOOT No. 1, SALT WASH FIELD, GRAND)	
COUNTY, UTAH)	

Comes now, Consolidated Oil & Gas, Inc., a Colorado corporation
(duly qualified to do business in the State of Utah) and represents and alleges as
follows:

I

The Applicant owns certain Oil and Gas Lease covering, among
other property, Section 17, Township 23 South, Range 17 East, S. L. M., Grand
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A well exists in the SE/4 NE/4 of said Section 17, numbered
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The Applicant requests authority to inject water for disposal
purposes into the Leadville Interval of the Mississippian formation in the interval
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Log attached shows the log of the well down to 8,834 feet. These depths are
measured from the rotary bushing elevation of 4,342 feet above sea level. The
proposed injection into the Leadville shall be through plastic coated tubing in
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IV

The water to be disposed of through said well is salt water, brackish water and other water unfit for domestic livestock, irrigation or other general uses which is or will be produced in conducting operations in connection with other wells in the Salt Wash Field.

V

It is proposed to initially inject 2,000 barrels of water per day into this disposal well. It may be necessary to dispose of waste water through said well obtained from wells to be drilled in the Salt Wash Field in the future.

VI

The proposed injections will not cause damage to fresh water, oil, gas or other minerals.

VII

Attached hereto is a plat showing the location of the proposed disposal well and all other wells in the Salt Wash Field, including any abandoned wells.

VIII

Following is a list of the names and addresses of lessees having record interests in lands situated within a radius of one-half mile of the proposed disposal well:

1) Skyline Oil Company
418 Atlas Building
Salt Lake City, Utah

2) Shell Oil Company
P. O. Box 3397,
Terminal Annex
Los Angeles, Calif. 90054

Submitted herewith is a certificate showing that copies of this application have been mailed by registered mail to each of the persons named above.

IX

The approval of this application will not create waste or damage to the minerals or other resources in the formation into which said proposed injections will be made, nor will it adversely affect the correlative rights of third parties.

WHEREFORE, this Applicant respectfully requests that the Commission give due notice of this application as required by law; that approval of the application be granted or; that a time be set for the hearing thereof and that upon such hearing the Commission grant the Applicant the right to dispose of waste water through said well Government Smoot No. 1 in the amounts and under the conditions stated above. It is also requested that the Commission grant this Applicant such other relief as may be proper under the circumstances.

CONSOLIDATED OIL & GAS, INC.

By *R. L. Flowers Jr.*
R. L. Flowers, Jr.
Production Manager

STATE OF COLORADO)
 : ss:
CITY AND COUNTY OF DENVER)

being first duly sworn deposes and says:

That he executed the above and foregoing petition on behalf of Consolidated Oil & Gas, Inc. in accordance with authority vested in him and that according to his information and belief the facts set forth therein are true and correct.

R. L. Flowers Jr.

Subscribed and sworn to before me this 18th day of December

A.D., 1969.

Whisley M. Wegner
Notary Public
Residing at: Denver, Colorado

My Commission expires: 1/24/71

CERTIFICATE

I, R. L. Flowers, Jr., Production Manager of Consolidated Oil & Gas, Inc., do hereby certify that a copy of the enclosed Application was sent by prepaid, registered mail on the 18th day of December, 1969, to the following lessees having record interests in lands situated within a radius of one-half mile of the proposed disposal well:

1) Skyline Oil Company
418 Atlas Building
Salt Lake City, Utah

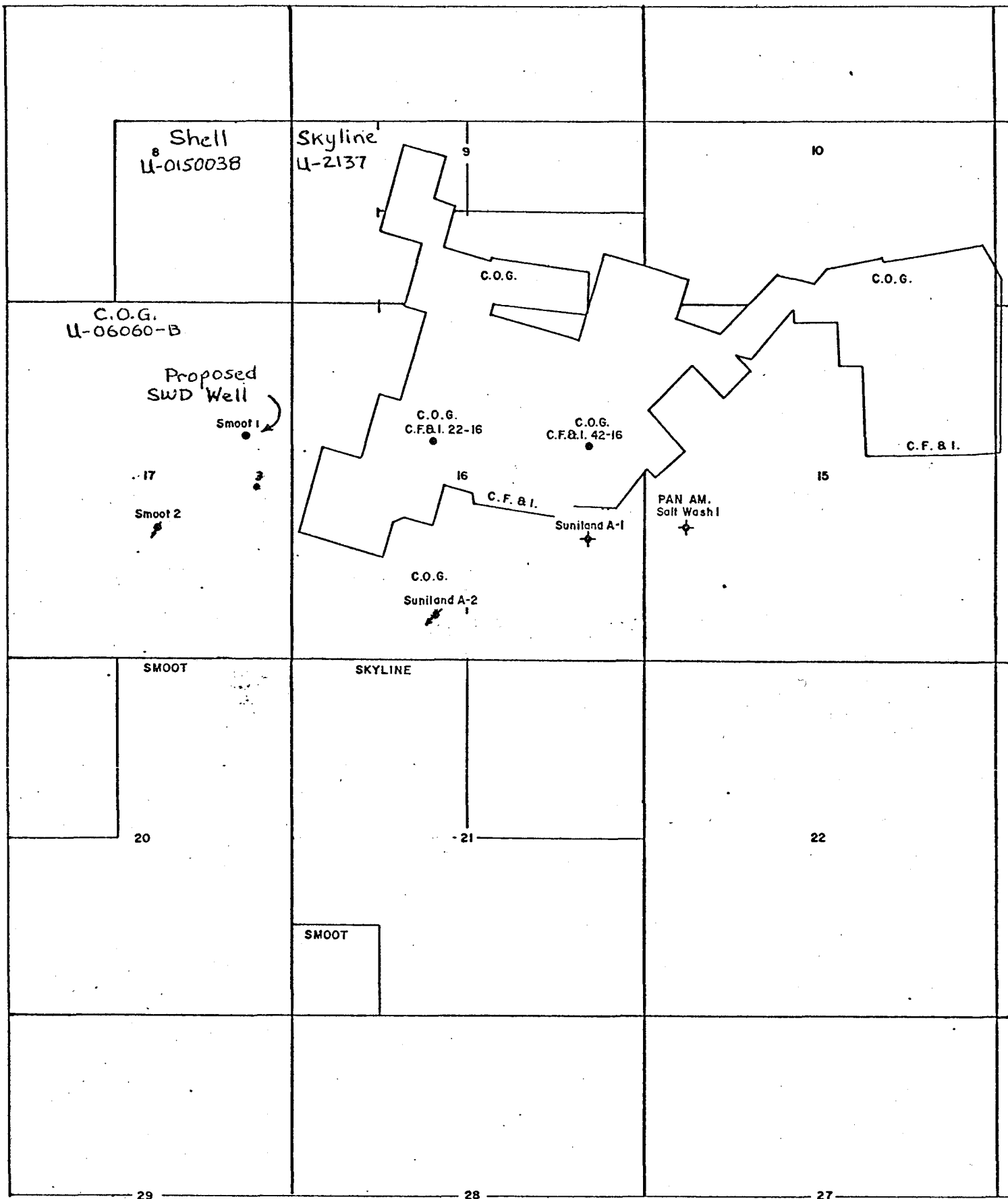
2) Shell Oil Company
P. O. Box 3397
Terminal Annex
Los Angeles, Calif. 90054

Executed this 18th day of December, 1969.



R. L. Flowers, Jr.

R 17 E



- ✦ DRY HOLE
- OIL WELL
- ⚡ SALT WTR. DISPOSAL WELL

SALT WASH FIELD

GRAND COUNTY, UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 208
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Utah 06058-B
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		6. IF INDEXED, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL and 659.5' FEL, Section 17		8. FARM OR RANCH NAME Government Smelter
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4342 KB		10. FIELD AND POOL, OR WELL NAME Salt Wash
		11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 17 T23S, R17E
		12. COUNTY OR PARISH Crandall Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of start, for proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and points pertinent to this work.)*

Set cement retainer @ 8,730'. Squeeze cement the present perforations @

8,739-45'. Perforate 8,707-8,717' and acidize.

All measurements by McCullough log.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 3/26/70

BY Paul H. Bernhart

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.
(This space for Federal or State office use)

TITLE

Petroleum Engineer

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE March 19, 1970

March 19, 1970

United States Geological Survey
Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

Attention: Mr. Rodney Smith

Re: Government Smoot No. 1
Salt Wash Field
Grand County, Utah

Gentlemen:

Enclosed herewith, in triplicate, is Form 9-331, "Sundry
Notices and Reports on Wells" covering the above-captioned
well.

Yours very truly,

CONSOLIDATED OIL & GAS, INC.



R. L. Flowers, Jr.
Petroleum Engineer

RLF:lt

Encl.

cc: State of Utah ✓

Oil and Gas Conservation Commission
348 E. South Temple, Suite 301
Salt Lake City, Utah 84111

PI PMB
February 11, 1971

Consolidated Oil & Gas Company
1860 Lincoln Street
Denver, Colorado 80203

Re: Well No. Gov't. Smoot #1
Sec. 17, T. 23 S, R. 17 E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Repairing the above referred to well is due and has not yet been filed with this office as required by our Rules and Regulations and Rules of Practice and Procedure.

Thank you for your cooperation with respect to the above.

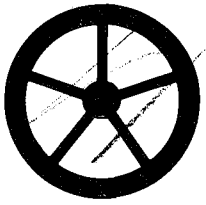
Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

Received



Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80203
(303) 255-1751

February 24, 1971

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
348 East South Temple, Suite 301
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight, Director

Gentlemen:

Re: Government-Smoot No. 1
SE NE Sect. 17-T23S-R17E
Salt Wash Field
Grand County, Utah

Enclosed please find three copies of Form OGCC-1b, "Subsequent Report of Repair Work", re. the subject well. The workover of this well was not performed due to encountering a casing problem.

Very truly yours,

CONSOLIDATED OIL & GAS, INC.

D. E. Smink
D. E. Smink
Petroleum Engineer

DES/cc

Enclosure

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER T-A		5. LEASE DESIGNATION AND SERIAL NO. Utah 06060-B
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL and 659.5' FEL, Section 17		8. FARM OR LEASE NAME Government Smoot
14. PERMIT NO. Not in our file		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4342' KB		10. FIELD AND POOL, OR WILDCAT Salt Wash
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17-T23S-R17E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled rods, pump, and 3 jts. 3-1/2" tubing. Ran 5-1/2" casing scraper to 90' (heavy scale and corrosion encountered). Pulled 3200' tubing and anchor catcher. Ran scraper on 2-7/8" tubing to 4000'. Pulled tubing and scraper. Ran retainer to 5600' -- could not get below this depth. Ran tubing open-ended -- could not get below 5530'. Due to encountering this casing problem, workover operations were terminated. 5 jts. 2-7/8" tubing and one 18' cut-off were left in the hole. (See attached daily report of operations.)

18. I hereby certify that the foregoing is true and correct

SIGNED

D. E. Smink
D. E. Smink

TITLE

Petroleum Engineer

DATE

2/24/71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

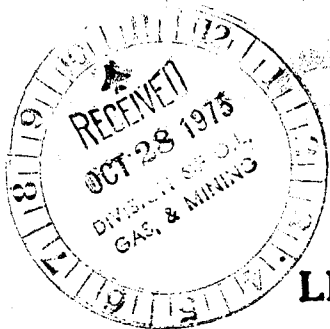
CONDITIONS OF APPROVAL, IF ANY:

WORKOVER REPORT

Government-Smoother # 1

Salt Wash Field
Grand County, Utah

- 4/9/70: Moved and rigged up service rig. SD for the night. This AM preparing to pull rods and pump.
- 4/10/70: Pulled rods and pump. Pulled 3 jts. of 3-1/2" tubing. Installed 5-1/2" casing scraper. Scraped 5-1/2" casing from surface to 90' (heavy scale and corrosion). Pulled 3200' of 3-1/2" tubing and anchor catcher. Ran gauge ring to 400' --could not get any deeper. Now picking up scraper and tubing.
- 4/11/70: Ran scraper on 2-7/8" tubing to 4000'. Pulled tubing and scraper. Ran retainer to 5600'. Could not get below this depth. Went in hole with 2-7/8" tubing and scraper. Scraper stopped at 5522'. Shut down for the night.
- 4/12/70: Pulled tubing and scraper. Took scraper off. Ran tubing open-ended. Unable to get below 5530'. Tubing started taking wgt. at 5522'. Attempted to pick up and work tubing. Started working tubing at 4:30 PM. 4:30 to 5:30 PM: worked tubing - pulling up to 120,000 lbs. Shut down for the night.
- 4/13/70: Started rig up at 7:00 AM. 7:00 to 8:00 AM, worked tubing. Could not get tubing loose. Rigged up McCullough. Ran chemical cutter, cut 2-7/8" tubing off at 5400' and laid same down. Nippled up well head. Shut well in and released rig. (Note: 5 jts. 2-7/8" o.d. plus (1) 18' cut-off left in well). FINAL REPORT.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R156.5.

LAND OFFICE _____
LEASE NUMBER U 06060 B
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field SALT WASH

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975, Gov't Smoot

Agent's address 1860 Lincoln Street Company CONSOLIDATED OIL & GAS, INC.
Denver, Colorado 80203 Signed Geraldine Bergamo

Phone (303) 255-1751 Agent's title Asst. Production Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 17	23S	17E	1	0	0	--	0	--	0	TA
NW SE 17	23S	17E	2	0	0	--	0	--	0	*Salt Water Disposal
NE SE 17	23S	17E	3	30	983	63.3	40,530		1,659	F *Salt Water Injected
TOTALS					983		40,530		1,659	
GAS: (MCF)					OIL or CONDENSATE: (Barrels)			WATER: (Barrels)		
Sold					Sold			Disposition		
Vented/Flared					Used			Pit		
Used On Lease					Unavoidably Lost			Injected		
Lost					Reason			Other		
Reason										

NOTE.—There were 599.87 runs or sales of oil; No M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE

FORM APPROVED
OMB NO. 42-R1599

Lease Serial No.

U 06060-B

Lease effective date

1 February 1952

FOR BLM OFFICE USE ONLY

New Serial No.

PART I

1. Assignee's Name

S. W. ENERGY CORPORATION

Address (include zip code)

847 East Fourth South, Salt Lake City,
Utah 84102

The undersigned, as owner of 100 percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment (43 CFR 3101.2-3)

Township 23 South, Range 17 East
Section 17: All

Containing 640 acres, more or less.
Grand County, Utah

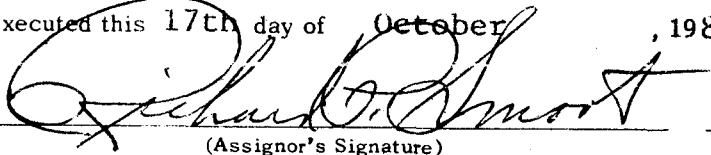
4301916047 Acre #1
4301916048 #2
4301930044 #3

3. Specify interest or percent of assignor's record title interest being conveyed to assignee	87.5
4. Specify interest or percent of record title interest being retained by assignor, if any	12.5
5. Specify overriding royalty being reserved by assignor	None
6. Specify overriding royalty previously reserved or conveyed, if any	10.5
7. If any payments out of production have previously been created out of this lease, or if any such payments are being reserved under this assignment, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106.	

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 17th day of October, 1980.


(Assignor's Signature)

847 East Fourth South

(Assignor's Address)

Salt Lake City, Utah 84102

(City)

(State)

(Zip Code)

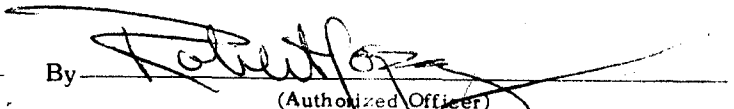
Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved effective

NOV 21 1980

By


(Authorized Officer)

8002872

OFFICE MINERALS SECTION

SEP 11 1980

(Title)

(Date)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 42-006060-B
Communitization Agreement No. _____
Field Name Salt Wash
Unit Name _____
Participating Area _____
County Grand State Utah
Operator RICHARD P. SMOOT
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of MAY, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	17SWNE	23S	17E	POW	0	0	0	0	Gas injected into #1.
2	17NWSE	23S	17E	POW&WDW	0	0	0	0	
3	17NWSE	23S	17E	POW	30	1454.53	1160	2320	Water injected into State #A-2 Sec. 16
									Well down one day for treatment.

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JUL 02 1982
DIVISION OF
OIL, GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	178.20	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	1454.53	1160	2320
*Sold	1357.26	0	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXX
*Used on Lease	0	140	XXXXXXXXXXXXXXXXXX
*Injected	0	1020	2320
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	0
*Other (Identify)	** - 5.37	0	0
*On hand, End of Month	270.10	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	53	322	XXXXXXXXXXXXXXXXXX
Authorized Signature: <u>Richard P. Smoot</u>	Address: <u>847 E 400 S, Salt Lake City, Utah</u>		
Title: <u>Operator</u>	Page <u>1</u> of <u>1</u> 84102		

**Differential between wellhead and refinery measurements.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 12, 1982

Consolidated Oil & Gas Company
1860 Lincoln Street
Denver, Colorado 80203

Re: Well No. Government Smoot #1
Sec. 17, T. 23S, R. 17E.
Grand County, Utah

Gentlemen:

This office is receiving production reports on the above well from Richard Smoot. We have not received any information stating that his company now is operator of this well. If they have taken over operations, it is your responsibility as previous operator to submit that operator name change to this office. Please send in that change stated on a Sundry Notice OGC-1b (enclosed). If they have not taken over responsibility of this well, please explain why their office is sending in the forms for this well.

Thank you for your prompt attention to the above matter.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

CF/cf
Enclosures



Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

December 7, 1982

State of Utah
Natural Resource & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

ATTENTION: Cari Furse
Clerk Typist

RE: Government Smoot #1
Section 17, T23S, R17E
Grand County, Utah


Gentlemen:

Per your request attached in triplicate, please find a Sundry Notice to charge the operator name on the above referenced well.

If you need any other information, please advise.

Yours very truly,

CONSOLIDATED OIL & GAS, INC.


J. D. Stewart, Jr.
Operations Manager
Central Division

JDS/blw

RECEIVED
DEC 09 1982

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

STAMP IN TRIPLICATE*
(Other instructions on
reverse side)

21

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. BLM U-06060-B
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Suite 1300, Denver, CO 80295		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 17, T23S, R17E		8. FARM OR LEASE NAME Government Smoot
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Salt Wash
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17, T23S, R17E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Operator of the well has been changed from Consolidated Oil & Gas, Inc. to Richard Smoot, 847 East Fourth South, Salt Lake City, Utah 84102 effective December 7, 1978.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Stewart

TITLE Operations Manager - Central DATE 12/7/82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

From the desk of
NORM STOUT

Ron,

Brian Nielson (Water Pollution Control tel 6146) reported an alleged intentional discharge of production water in the amount of approx 30 BBLS by 5 $\frac{1}{2}$ W Energy (Richard Smoot) at V7-235, 17E Grand County on 4-9-84 approx 3PM. It was reported to Nielson by Mel Stahle (BLM tel 524-4036). Stahle's source of info was unknown to Nielson.

Norm

4-26-84

10:15

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U 06060-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

S. W. Energy Corp.

3. ADDRESS OF OPERATOR

847 East, 400 South; Salt Lake City, UT 84102

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface

660 FNL, 659 FEL Sec. 17, T23S-R17E

RECEIVED
OCT 21 1988

DIVISION OF
OIL, GAS & MINING

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fed. Gov't.

9. WELL NO.

Texaco Smoot #1

10. FIELD AND POOL, OR WILDCAT

Salt Wash

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 17-T23S-R17E

14. PERMIT NO. 0A

43-043-16047

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4342KB

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Worked well over. Found casing collapsed or corroded away.

Plugged well as follows:

Plug 1	5400 - 5250	16 SXS
Plug 2	2575 - 2475	11 SXS
Plug 3	950 - 850	11 SXS
Plug 4	150 - 0	16 SXS

Squeezed 15 sxs down 5 1/2 X 9 5/8 annulus.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. M. Kibben

TITLE

Engineer, Agent

DATE 7/28/87

(This space for Federal or State office use)

APPROVED BY

Samuel J. Kibben

TITLE

District Mgr.

DATE 9/9/88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

S.W. ENERGY CORPORATION
847 EAST FOURTH SOUTH
SALT LAKE CITY, UTAH 84102
TELEPHONE (801) 532-6664

RECEIVED
OCT 21 1988

DIVISION OF
OIL, GAS & MINING

19 October 1988

Divison of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203


Attention Tami Searing

Gentlemen:

Enclosed is a copy of the report concerning
the plugging of Texaco Smoot #1, approved 9-9-88.

Also enclosed is a copy of the plugging report
covering well 27-2, which still remains unapproved.

Sincerely,


Richard P. Smoot

Encs.

RPS/ED